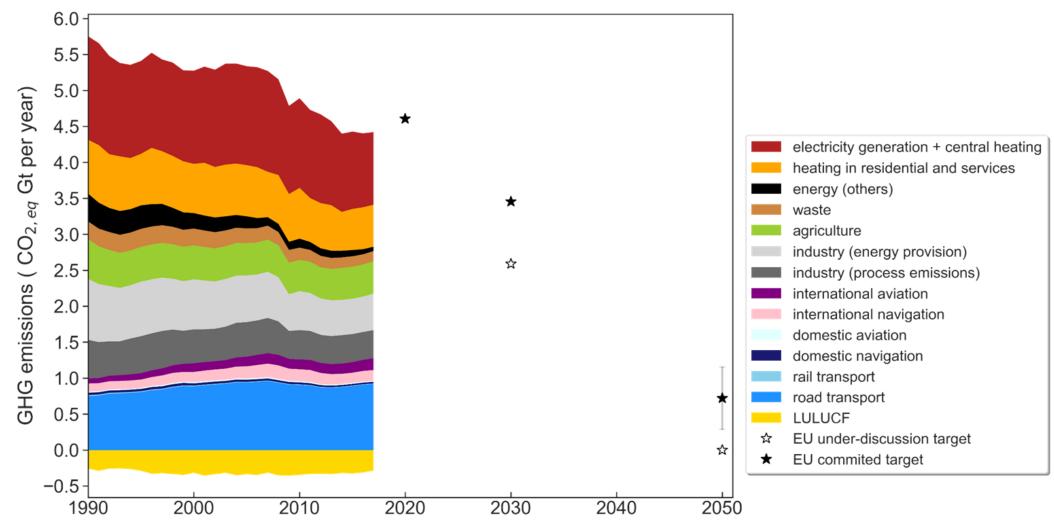
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Early decarbonisation of the European energy system pays off

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The challenge ahead





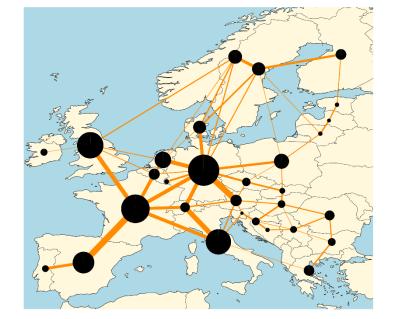
Methodology

$$\min \left(\sum_{n} \frac{generation}{costs} + \frac{storage}{costs} + \frac{transmission}{costs} + \sum_{n,t} \frac{variable}{costs} \right)$$

Subject to constraints:

generation + balance = demand

$$\geq$$
 emissions $\leq CAP_{CO2}$



Strategies to balance renewables:









 Flexibility provided by sector coupling (electricity, heating and transport sectors)

open model: https://github.com/martavp/pypsa-eur-sec-30-path

+ open data: 10.5281/zenodo.4010644

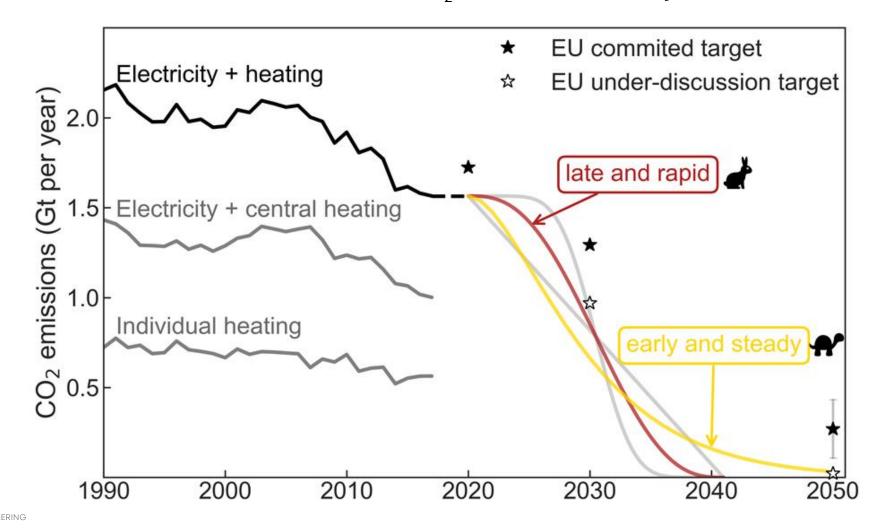
+ open discussion: arXiv:2004.11009

ensures transparency and reproducibility

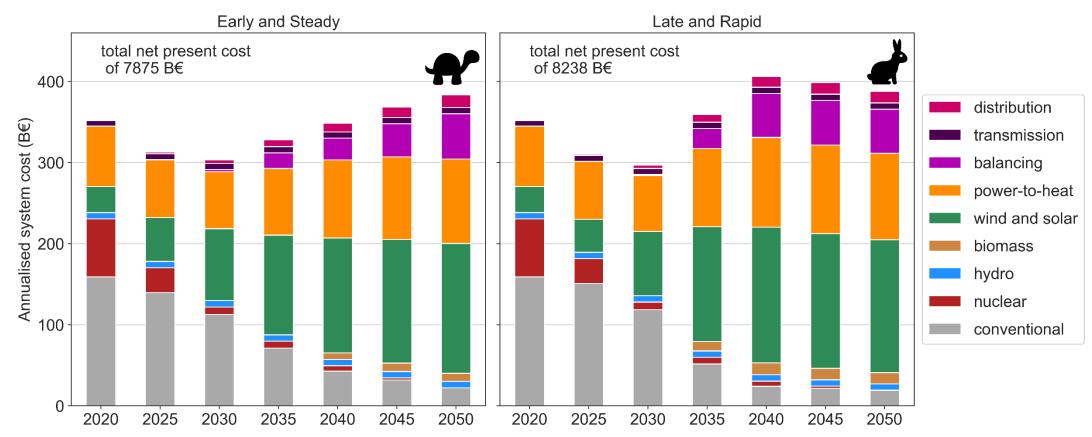


Transition paths with strict carbon budget

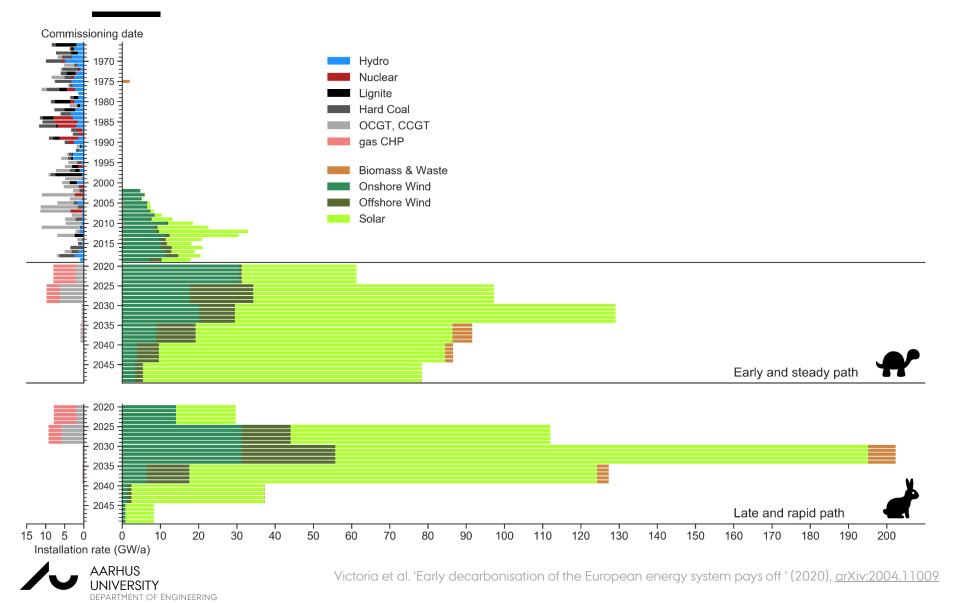
The cumulative carbon dioxide emissions from the European electricity and heating sector between 2020 and 2050 must remain below 21 Gt CO_2 to meet the Paris Agreement.



The Early and Steady path is less expensive.

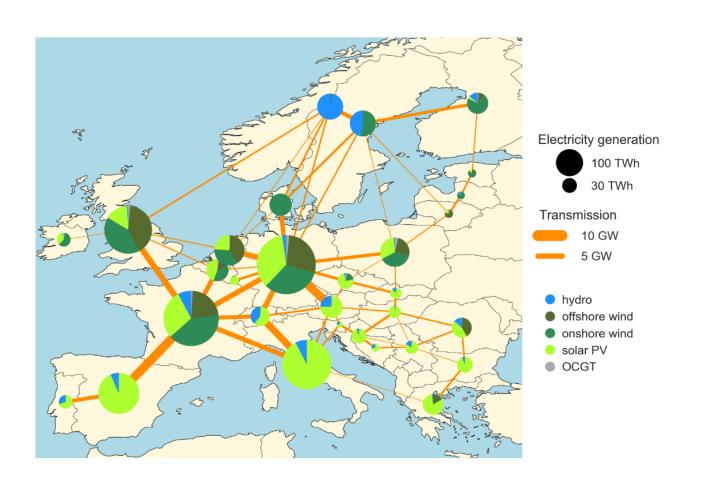


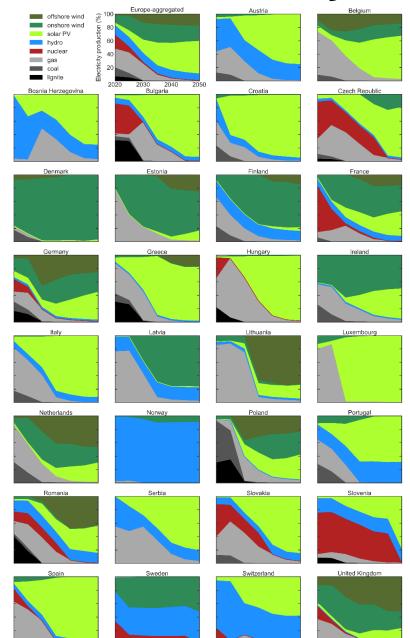




- Almost no new fuelbased electricity generation.
- Massive deployment of solar PV and wind, bioenergy play a small role
- Build rates similar to highest historical values.

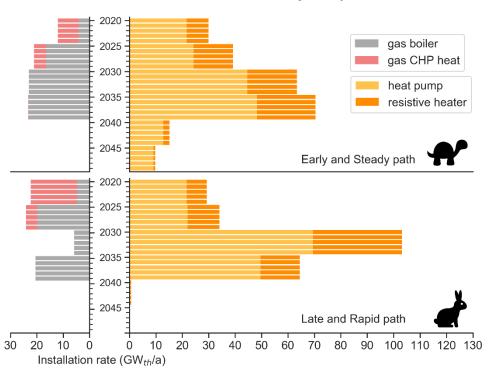
Results: Cooperation among countries and technologies

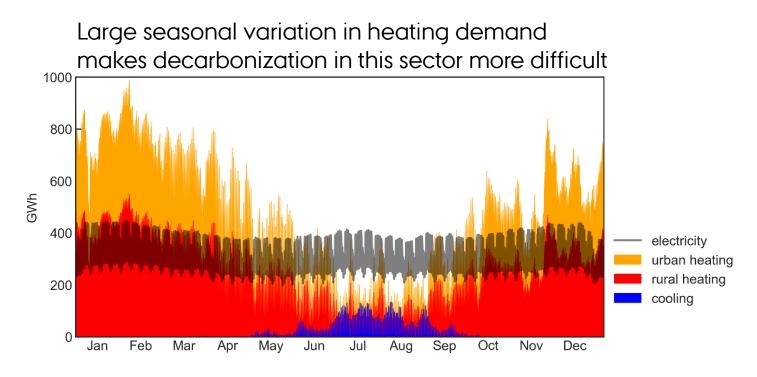






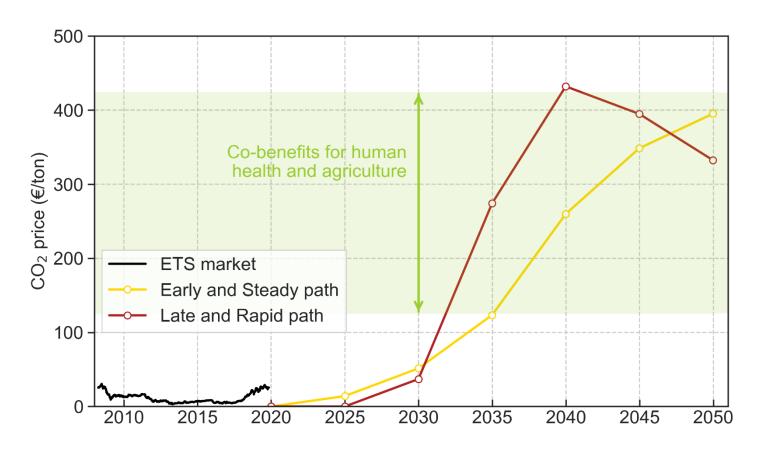
The electricity sector gets quickly decarbonised in both paths and more notable differences appear in new conventional heating capacities







Gentle path incentivises more stable CO₂ prices.





Transition paths

Main features capture by hourly interrupted time stepping:

- solar and wind power generation smoothed by the grid and storage
- the role of long-term storage
- system operation during cold spells

