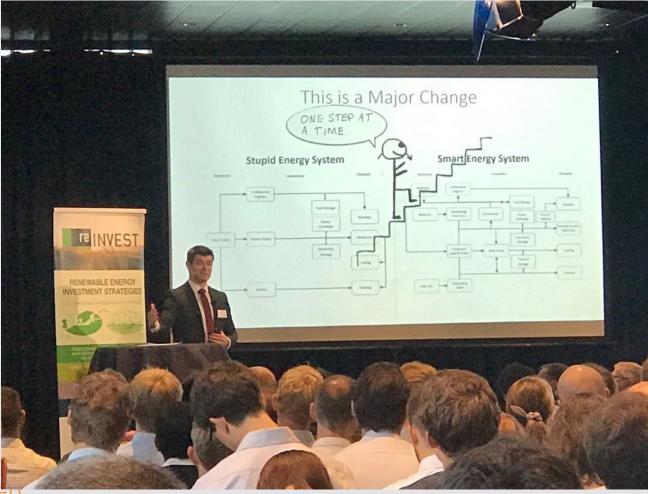


From "stupid" to "smart" energy systems (Flexibility markets, P2P & Energy Communities)

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Florence School of Regulation The world we are entering in...



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Florence School of Regulation The world I was born in, 60 years ago





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How does electricity change?

1// To go "stupid": still a vertical supply hierarchy but based on markets & system operators
 (B2B, B2C)

- 3// To become fully "smart"?
 fully activating Demand
 (C2PI, P2P)
 and welcoming Communities...
- 2// To be "smarter": creating a Demand Loop
 with Aggregators, & Flexibility Markets
 (C2B, C2SO)
- 4//Do Energy Regulators join these last smart waves?
 The case of Ofgem



How electricity did change? (1) <u>Wholesale Supply Hierarchy</u>

- a) <u>Wholesale Market</u> ranks generating plants in Day-Ahead merit order
- b) <u>TSO</u> manages system & flows accordingly
 >Adding its own grid congestion constraints
 >And its central balancing needs
- c) All <u>*El.System*</u> is managed **B2B**: within the supply central hierarchy

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How electricity did change? (1) <u>Wholesale Supply Hierarchy</u>

 d) <u>Retail Market</u> is only retailing the Wholesale Supply Hierarchy

B2C = (Market price and central merit order) + (System congestion & central balancing)
"packaged" for retail-size units

via new digitalization tools as: smart metering, smart grids, Balancing Responsible Parties, etc.



How electricity did change? (2) Demand Loop

- a) <u>Aggregators</u> create something new:
- a C2B loop between retail-size units and wholesale
- by packaging "demand activation" as a wholesale tradable product
- These new intermediaries aggregate retail via new "digitalization" tools (roughly: digital control of retailsize consumption units)



How electricity did change? (2) Demand Loop

b) <u>TSOs or DSOs</u> can push C2B one step ahead: C2SO

Aggregators package "demand activation" for wholesale market

<u>System Operators</u> package "demand activation" for their own grid congestion & balancing needs Combining 2 kinds of tools:*"Platform-like tools" to trade with consumption units **"System Operator IT & control tools" to guarantee system reliability



How electricity did change? (3) P2P & Communities

• a) One more step ahead into smartness

Aggregators package "demand activation" for wholesale market: C2B

System Operators package "demand activation" for system & grid needs: C2SO; if using Platforms: C2PI

<u>*Platform*</u> is digital space providing: product definition, trade partner search and matching, delivery process & settlement

Platform can provide "<u>double activation</u>": C2C alias P2P



How electricity did change? (3) P2P & Communities

- b) <u>Peer-to-Peer</u> is "double activation" via appropriate digital tools
- If both Demand & Supply have to be "activated":
- Both too small, having not enough size & professional skills to trade in "for-pro" markets like **B2B**, **B2C**
- "<u>Double activation</u>" (<u>Sharing Economy</u>) also eliminates the need for intermediaries like aggregators being **C2B**
- > Either <u>Platforms</u> as new intermediaries: **P2 Pl 2P**
- > Or direct trade as "<u>Blockchains in clubs</u>": **P2 Block 2P**



How electricity did change? (3) P2P & Communities

c) <u>Communities</u> what are they?

Peer-To-Peer is "double activation" of individual units in ad-hoc market frame

<u>Communities</u> is voluntary association of individual units in a collective decision-making unit

- Association breaks too small size, too little expertise constraints the individuals have
- Voluntary association permits collective supply, investments, assets operation, demand management

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• d) Loose Community: *"Asset Fleet" Management*

Individuals will have many management options open by smart devices, smart homes, smart buildings, IoT

Tempting to be "*De facto Community*": loose community of users of asset fleets managed by Pro.

"Electrical Car Fleet", with central Pro. charging App

"Zero-Net-Consumption Buildings", being fully autonomous mini-grid systems



• a) (CEER, 25 June 2019)

<u>Not at ease</u> with P2P & Communities, both seen disruptive of existing wholesale market & central system operation, grid universal access & consumers protection

But...





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• b) (Ofgem, 2 September 2019)

Fully acknowledges that

"Flexibility" issue is an entry in "new interactive electricity system" where users' assets activation (as consumers or prosumers) is key

> "Platforms" are digital tools opening markets to P-2-P

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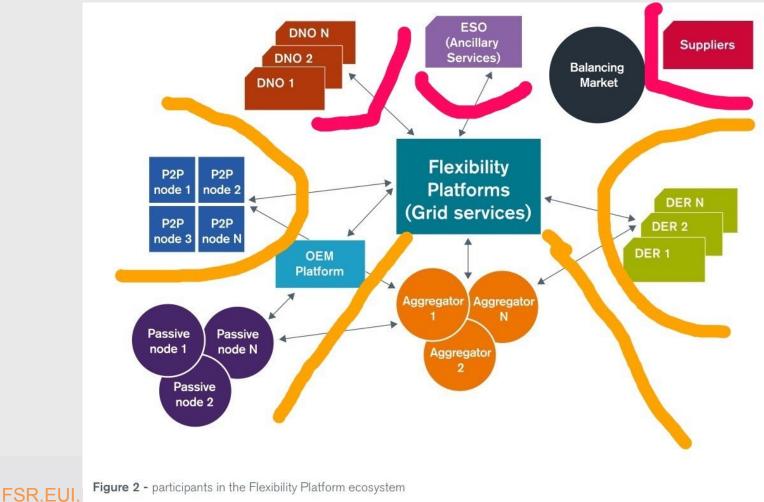


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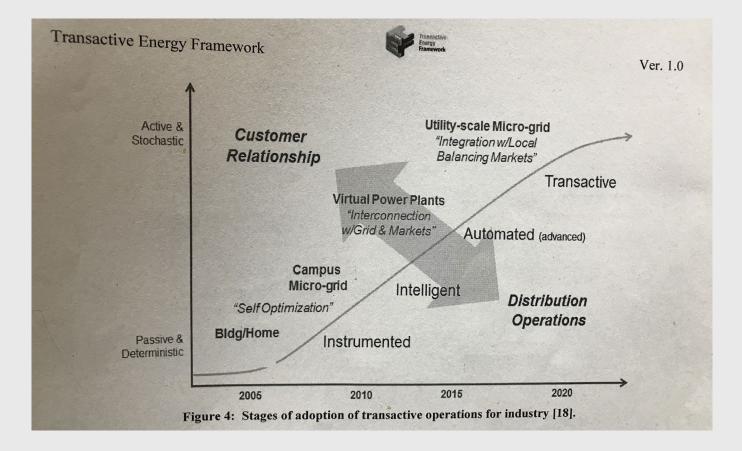
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That Energy Regulator sees "Transactive" Energy" Smart System coming



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With "Sector Coupling" District Heating enters electricity interactive system as smart flexibility resource, managed by energy communities.





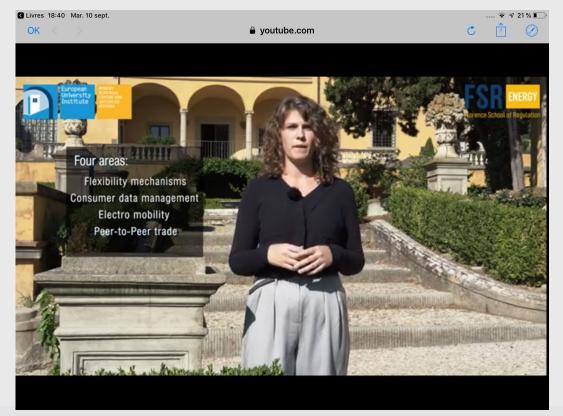
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