

# Power-To-Gas potential for energy flexibility of grid-connected and off-grid geographical islands

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# Outline

- Background
- H2020 GIFT
- Power To Gas (P2G)
- Research Questions
- Methodology
- Results
- Conclusions
- References

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## Background – 2011/2015

- 25% is the maximum integrable RES share today
- RES intermittency, e.g. PV peak, overcomes 25%
- ✓ *Storage & sector coupling to firm RES capacity*
- Long term contracts signed for fossil fuel supply
- Capillary Gas Grid infrastructure
- ✓ *RES-based solutions for decarbonizing supply*

→ Power-to-Gas for Electro-Fuels production

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# Background – 2011/2015

## **MOST CITED ENERGY PAPER 2016** presented at 1<sup>st</sup> SES Conference

Energy 110 (2016) 5–22



Contents lists available at [ScienceDirect](#)

Energy

journal homepage: [www.elsevier.com/locate/energy](http://www.elsevier.com/locate/energy)



Hydrogen to link heat and electricity in the transition towards future  
Smart Energy Systems



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# Background - 2019

▼ [snam websites](#)

ABOUT US NATURAL GAS GOVERNANCE & CONDUCT SUSTAINABILITY  BUSINESS & SERVICES PEOPLE MEDIA INVESTOR RELATIONS

HOME / MEDIA / PRESS RELEASES / 2019 / SNAM: EUROPE'S FIRST SUPPLY OF HYDROGEN AND NATURAL GAS BLEND INTO TRANSMISSION NETWORK TO INDUSTRIAL USERS

**Media**

Press releases ▼

» 2019

2018

2017

2016

2015

2014

2013

2012

2011

2010

2009

2008

2007

## SNAM: EUROPE'S FIRST SUPPLY OF HYDROGEN AND NATURAL GAS BLEND INTO TRANSMISSION NETWORK TO INDUSTRIAL USERS

**01 APR** 01 April 2019 - 14:20 CEST  
TAGS hydrogen, natural gas, transmission network, industrial users



Experiment launch in Southern Italy: hydrogen is a key technology for decarbonisation and storage of renewable sources

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# H2020 GIFT – Project



# G I F T

Geographical Islands  
FlexibiliTy



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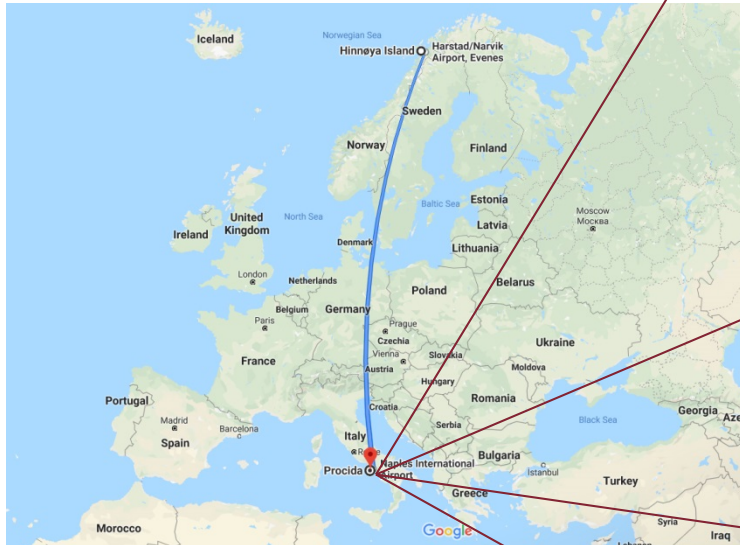


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# H2020 GIFT – Procida Case Study



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## H2020 GIFT – Procida Case Study

- Local energy production is negligible
- Congestion on power cable to the mainland
- ✓ *Fostering distributed and sustainable energy*
- Reliable Gas Grid present
- New business models for inter-sectorial flexibility
- ✓ *Prosum(ag)ers interacting with market*

→ Power-to-Gas to offer Power Flexibility

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# H2020 GIFT – Data availability

## Building 1

YEAR	ACTIVE ENERGY [kWh]	REACTIVE ENERGY [kVarh]	MAXIMUM POWER
2019	31,212	19,466	34.8
2018	16,949	25,560	27.5
2017	51,027	9,376	29.0

## Building 2

YEAR	ACTIVE ENERGY [kWh]	REACTIVE ENERGY [kVarh]	MAXIMUM POWER
2019	24,618	22,375	46.4
2018	41,129	59,180	42.0

## Building 3

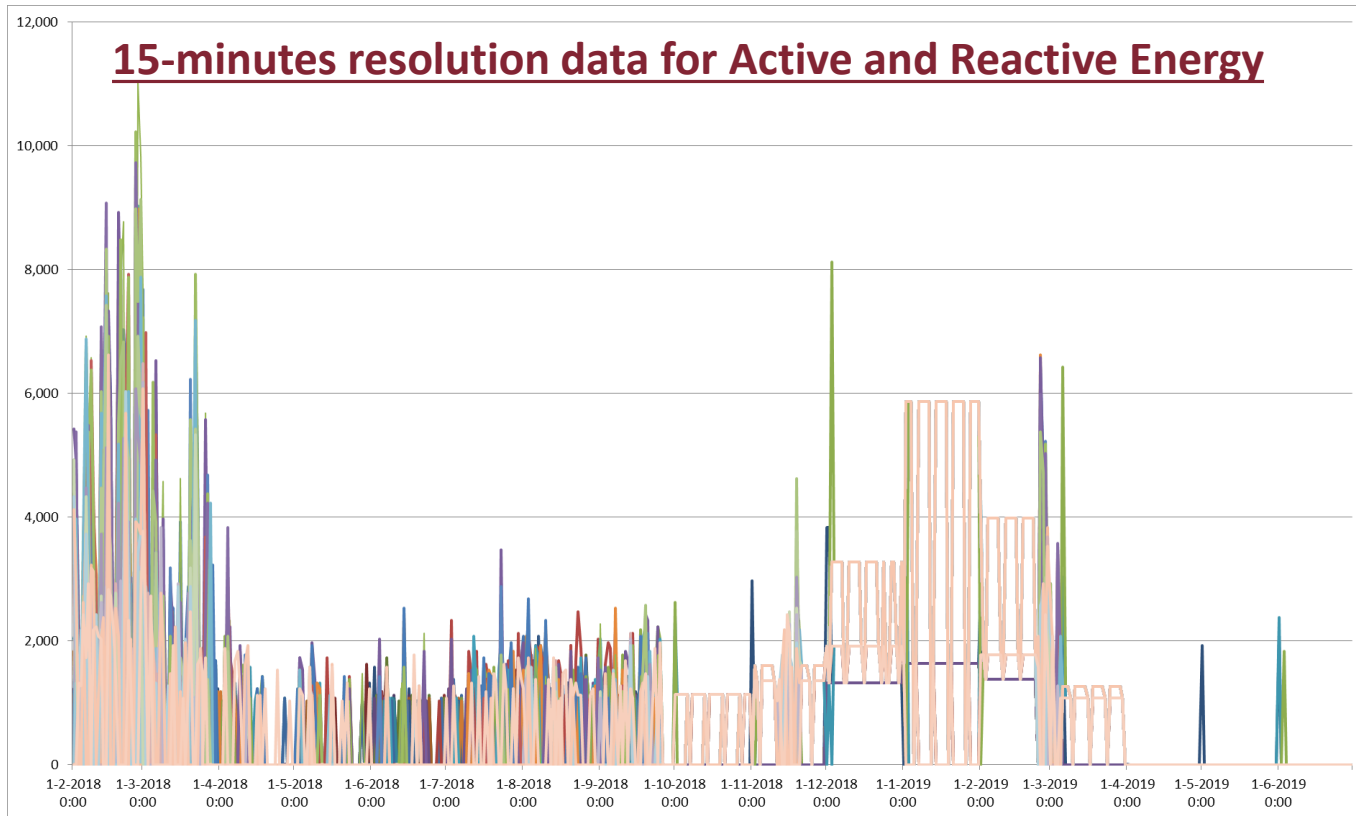
YEAR	ACTIVE ENERGY [kWh]	REACTIVE ENERGY [kVarh]	MAXIMUM POWER
2019	3,213	2,876	6.6
2018	5,315	4,186	6.0
2017	3,723	1,134	5.0

## Building ...

YEAR	ACTIVE ENERGY [kWh]	REACTIVE ENERGY [kVarh]	MAXIMUM POWER
2019	2,155	971	7.1
2018	19,386	6,227	23.0
2017	24,622	3,975	24.0

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# H2020 GIFT – Data availability



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## Research Questions

What **Reliability** could be provided by RES-excess based synthesis considering the **different sectors** and their demand (fuel, heat, power)?

*Electrolysers as sector coupling tool*

What changes in **Congestion** and **CO<sub>2</sub> emission** could be achieved by handling RES-based fuel?

*Potential for NG blending or reversible SOC use*

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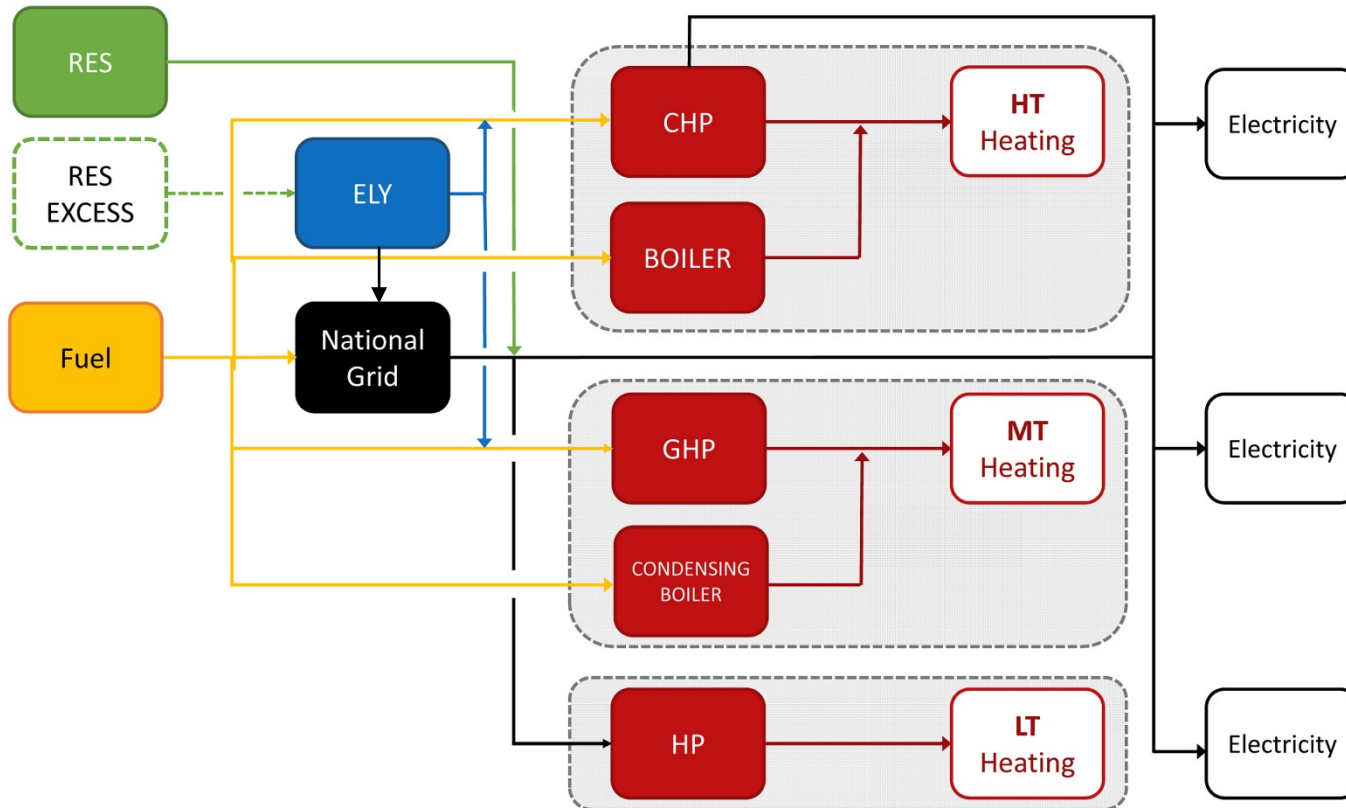
# Methodology

- Hour quarterly resolution data from DSOs
- Reversible Fuel Cell for H<sub>2</sub> production or use
- ✓ *Interacting with Gas Grid or supplying electricity*
- Electricity market trends and RES share included
- Behaviour of different sizes of H<sub>2</sub> components
- ✓ *Using the available RES to secure the system*

→ Power-to-Gas viable to offer Energy Flexibility

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# Methodology



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# Methodology – Scenarios

Electrical and Heating demand of several buildings

Five scenarios for Integrating Solar Energy:

- **BAU** – Current fossil based generation & Grid
- **PV** – Photovoltaics installed on all the Buildings
- **ELY & FC** – Reversible Electrolyser & Fuel Cell
- **ELY & H2NG** – Solar H<sub>2</sub> injected into the Gas Grid
- **ELY & H2NG & FC** – Combination of FC and H2NG

Key Performance Indicators: Avoided **CO<sub>2</sub>**, Avoided **Congestion**, **RES share**, **RES integrated**

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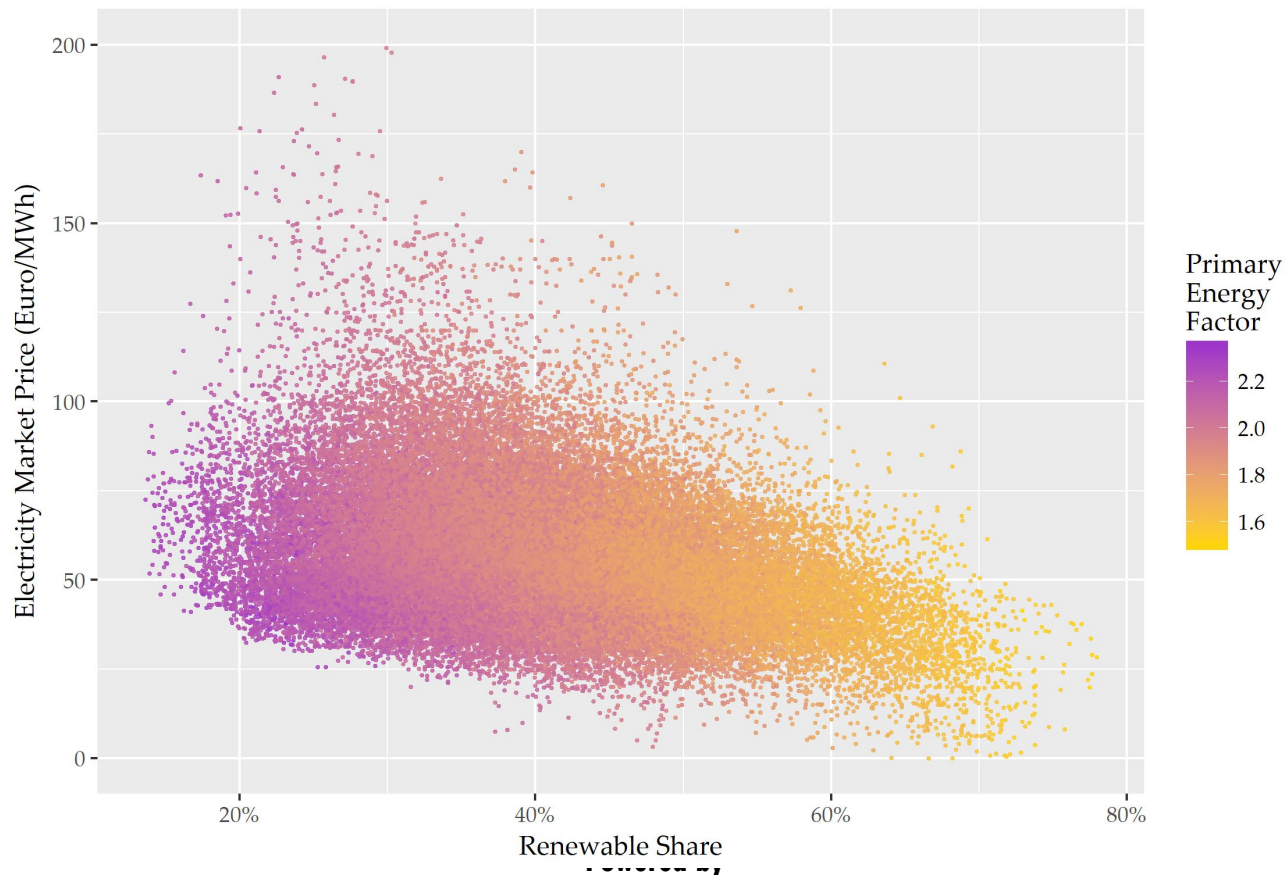
# Methodology – Electricity Market in Italy

- **F1** - peak hours during a working day, from Monday to Friday.
- **F2** - the near-peak demand, from Monday to Saturday.
- **F3** - the off-peak demand.

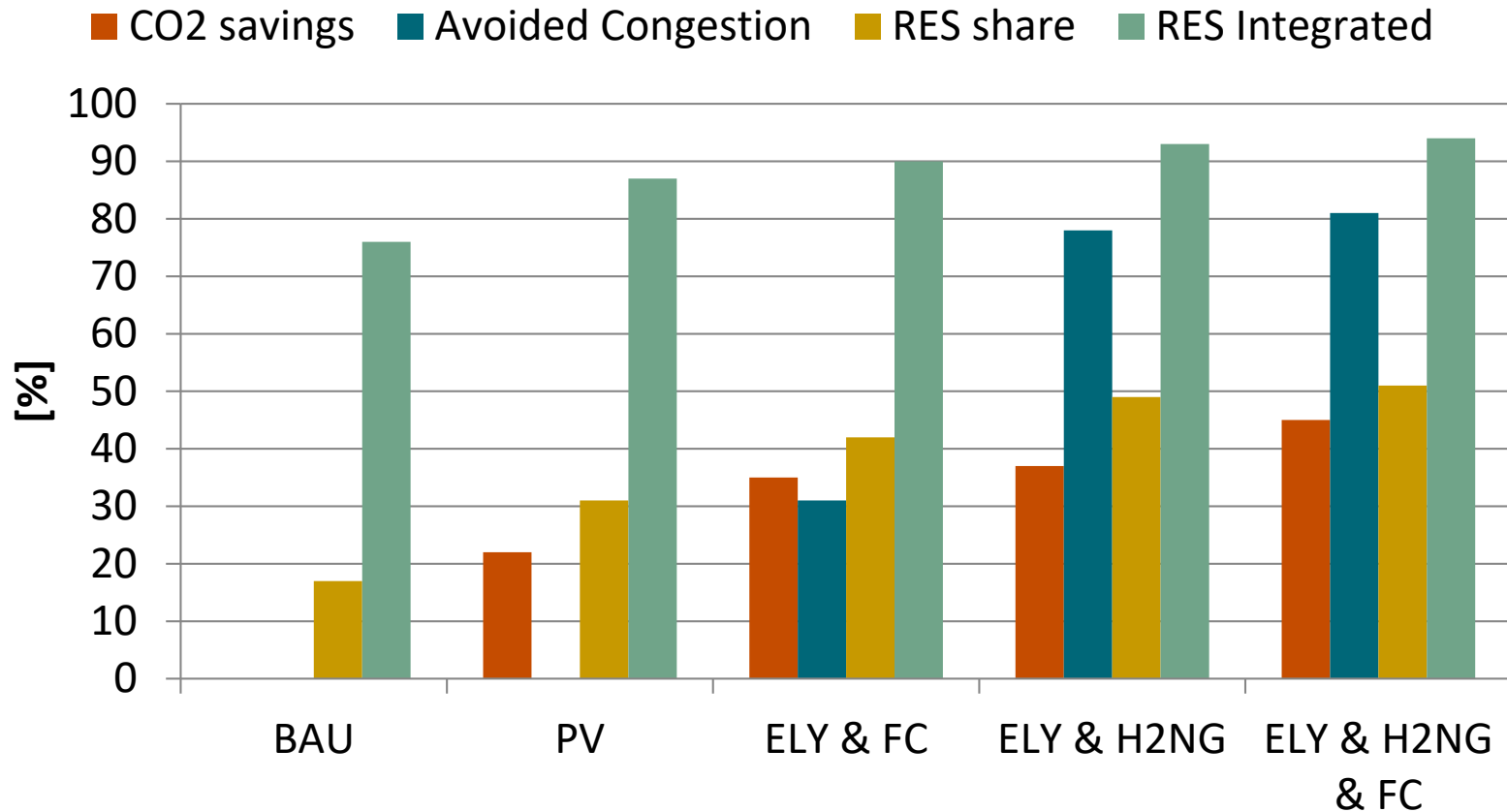
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
L	F3	F3	F3	F3	F3	F3	F3	F2	F1	F1	F1	F1	F1	F1	F1	F1	F1	F1	F1	F2	F2	F2	F2	F3
M	F3	F3	F3	F3	F3	F3	F3	F2	F1	F1	F1	F1	F1	F1	F1	F1	F1	F1	F1	F2	F2	F2	F2	F3
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G	F3	F3	F3	F3	F3	F3	F3	F2	F1	F1	F1	F1	F1	F1	F1	F1	F1	F1	F1	F2	F2	F2	F2	F3
V	F3	F3	F3	F3	F3	F3	F3	F2	F1	F1	F1	F1	F1	F1	F1	F1	F1	F1	F1	F2	F2	F2	F2	F3
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D	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3	F3

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# Methodology – Electricity Performance



# Results



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## Conclusions

- Hydrogen plus Natural Gas for the transition
- Avoiding congestion by interacting with Gas Grid
- ✓ Partial substitution as ready solution


- Solar energy is already enough to H2NG @5%
- Solar Hydrogen for RES capacity firming
- ✓ Interaction between heat and electricity

→ Dedicated RES-based electro-fuel for Grid security

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# References


INTERNATIONAL JOURNAL OF HYDROGEN ENERGY 42 (2017) 23933–23951



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**Power-to-Gas integration in the Transition towards Future Urban Energy Systems**

 CrossMark

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**Power-to-gas leverage effect on power-to-heat application for urban renewable thermal energy systems**



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## CHAPTER 2

# Hydrogen policy, market, and R&D projects

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