

The potential of biogas in a 100% renewable energy system in Denmark



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**BioCat
Roslev**

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1

Applications for biogas

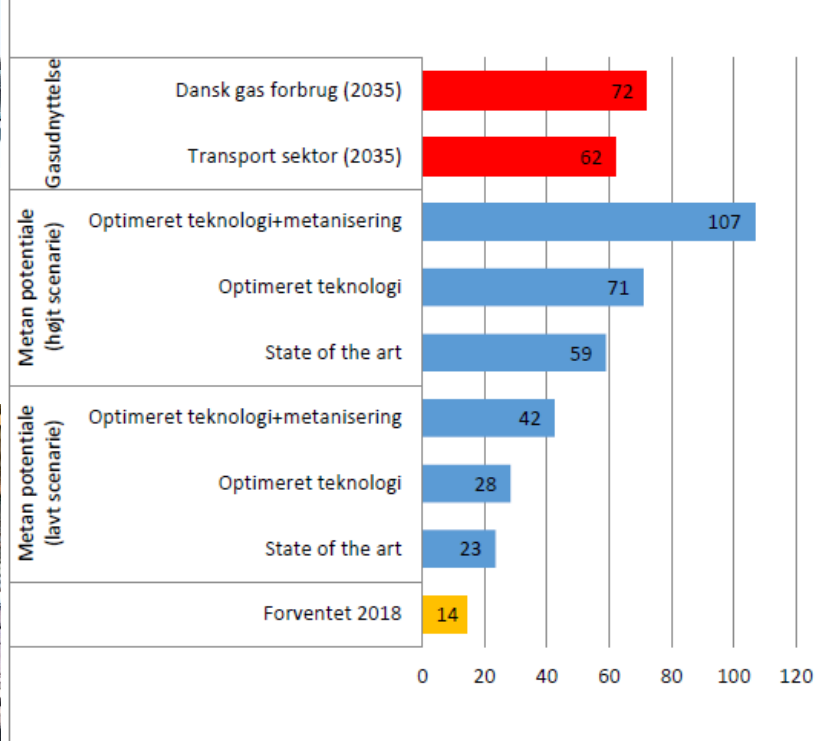
Power and district
heat



Industry



Metan (PJ/year)

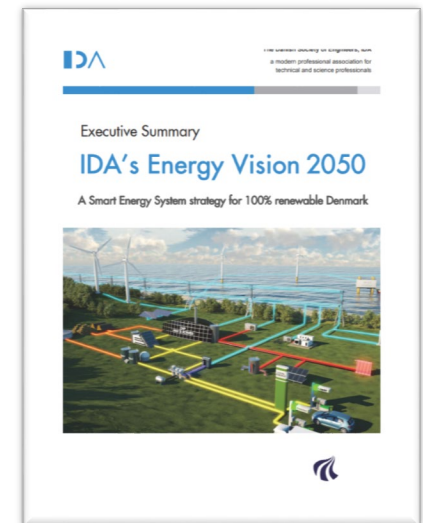


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2

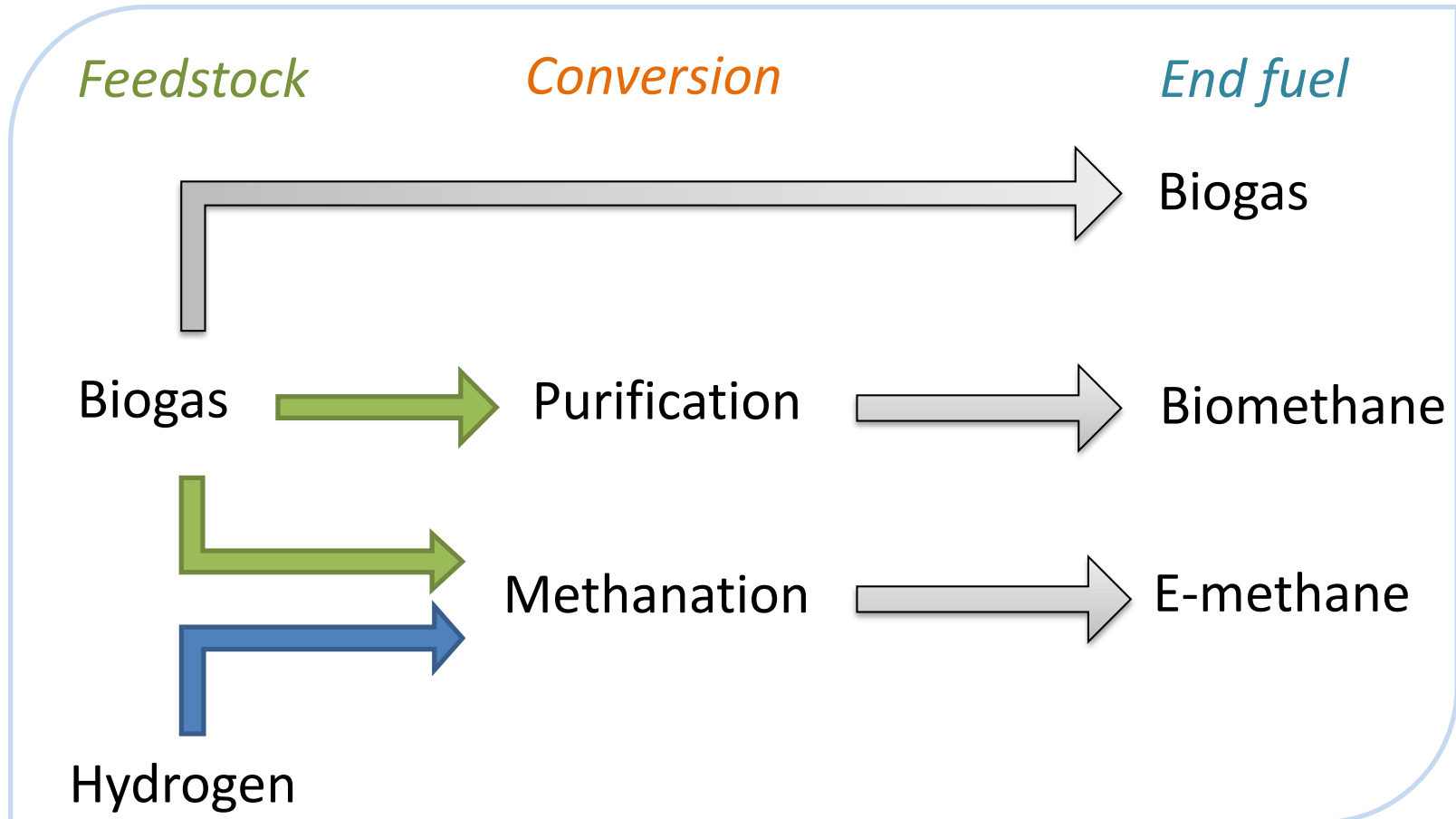
A reference model is set up for Denmark 2050

- 100% renewable
- No biogas
- Methane produced via biomass gasification and biomass hydrogenation
- Limited excess electricity
- Technical simulation
- Derived from IDA Energy Vision 2050
- EnergyPLAN use in the analysis



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Biogas as a fuel and its derivatives

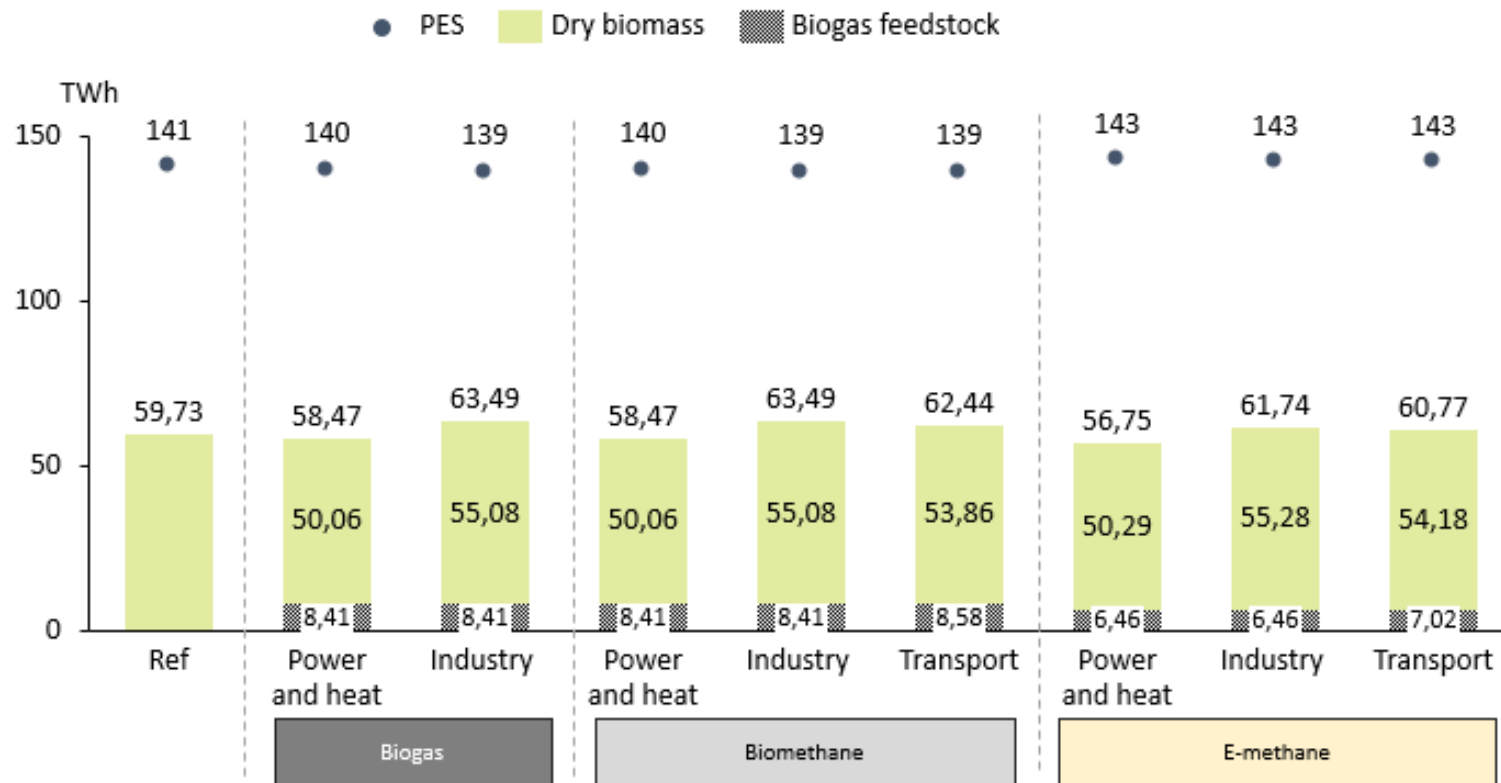


4

Biogas utilization scenarios

	Biogas	Biomethane	E-methane
Power plants	Replacing methane from biomass gasification		
Industry	Replacing methane from biomass hydrogenation		
Transport	x	Replacing liquid fuel from biomass hydrogenation	

PES and biomass consumption



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Energy system costs

*Biomass price 6 €/GJ

Marginal system cost difference [M€]		Biogas		Biomethane			E-methane			Low
		Power plants	Industry	Power plants	Industry	Transport	Power plants	Industry	Transport	
Biogas feedstock prices [€/GJ]	0	-133	-174	-107	-147	-171	51	8	-20	
	4.5	3	-38	29	-12	-33	155	112	87	
	5.2	24	-16	50	10	-11	171	128	104	
	5.9	46	5	72	31	11	188	145	121	
Displacing		Gasified biomass	Gasified biomass + H ₂	Gasified biomass	Gasified biomass + H ₂	Liquid bio-electrofuels	Gasified biomass	Gasified biomass + H ₂	Liquid bio-electrofuels	High

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7

Energy system costs

*Biomass price 8 €/GJ

Marginal system cost difference [M€]		Biogas		Biomethane			E-methane			Low
		Power plants	Industry	Power plants	Industry	Transport	Power plants	Industry	Transport	
Manure prices [€/GJ]	0	-202	-207	-176	-180	-209	-17	-24	-56	High
	4.5	-66	-71	-40	-45	-71	87	80	50	
	5.2	-45	-49	-19	-23	-49	104	97	67	
	5.9	-23	-28	3	-2	-26	120	114	84	
Displacing		Gasified biomass	Gasified biomass + H ₂	Gasified biomass	Gasified biomass + H ₂	Liquid bio-electrofuels	Gasified biomass	Gasified biomass + H ₂	Liquid bio-electrofuels	High

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8



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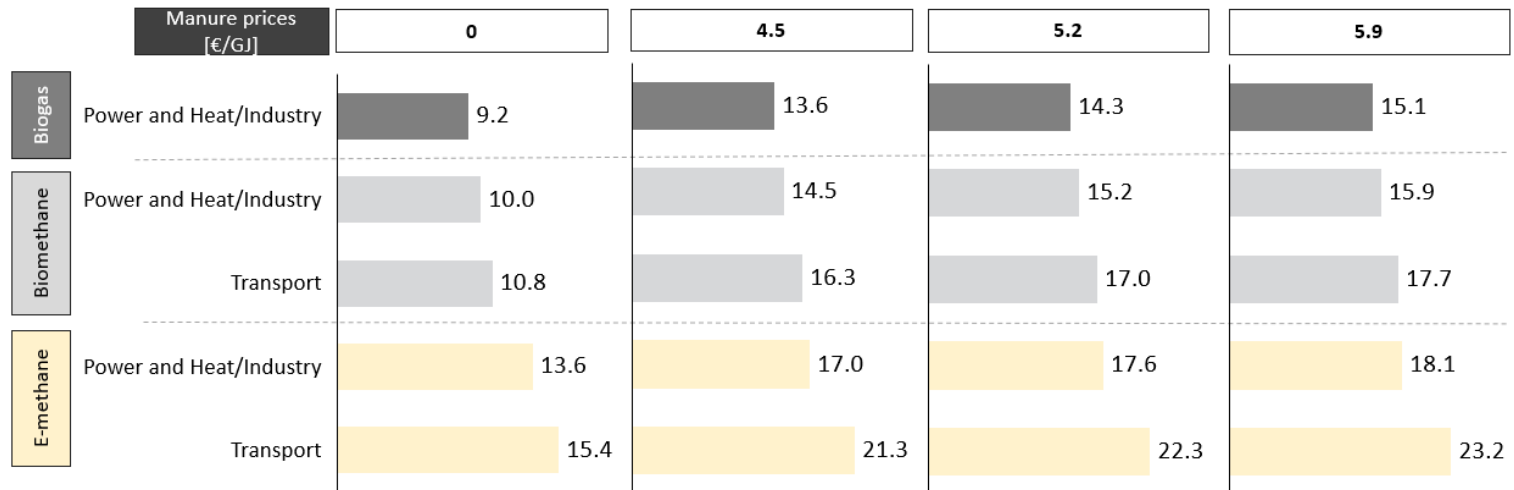


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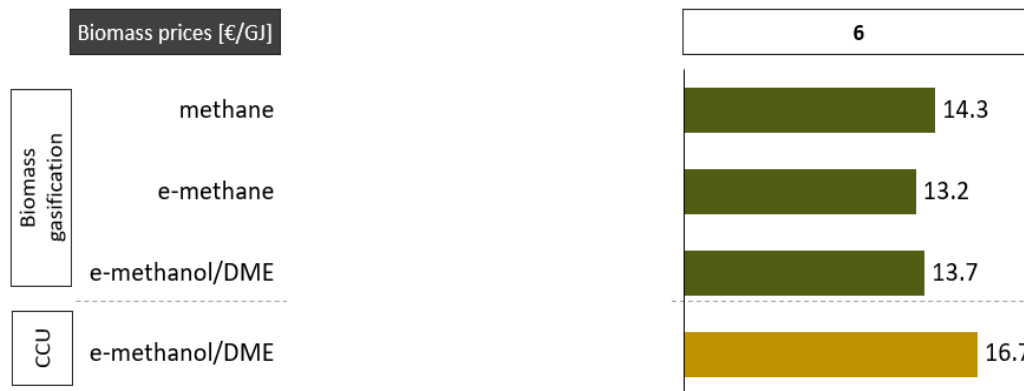
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Gaseous fuel costs



Liquid fuel costs in reference



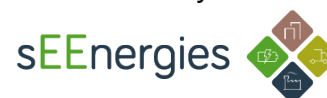
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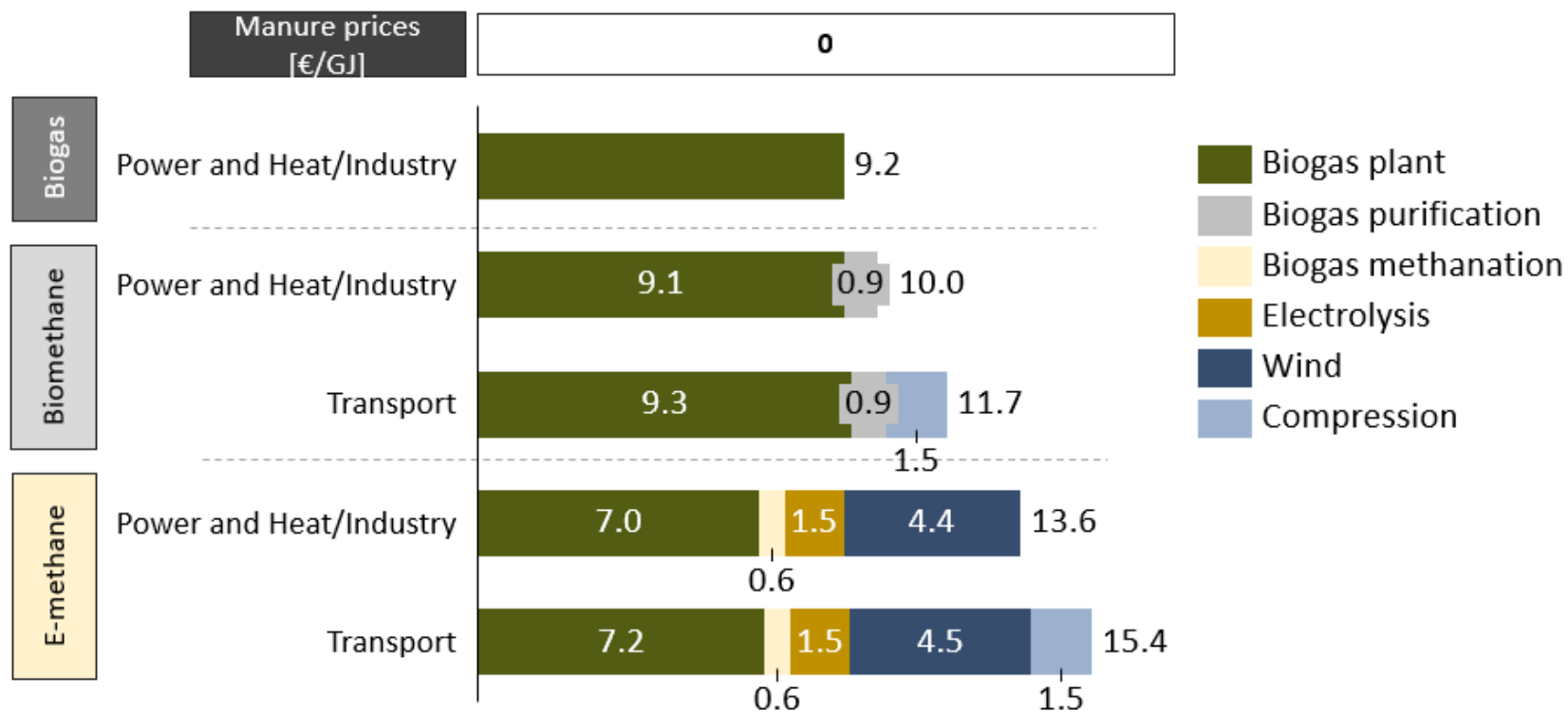
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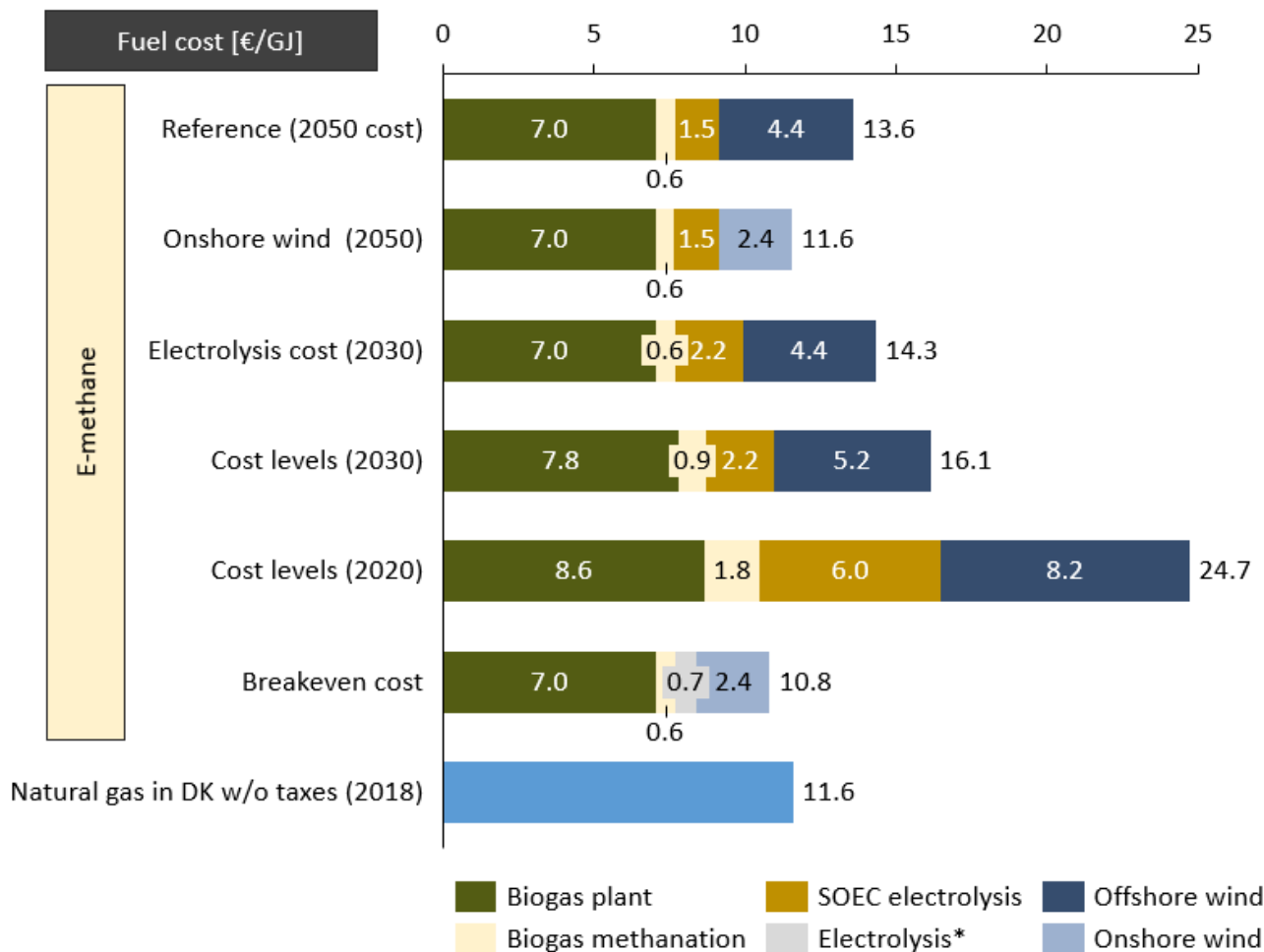


Cost breakdown



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Cost development



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- If biogas
 - Power and heat/industry show high cost reductions
 - Power and heat/industry more appropriate if biogas is suitable
 - Fuel distribution could be an issue/imply a higher cost
- If biomethane
 - Versatility + low cost for all analyzed sectors
 - Transport seems the most suitable but high competition with electrification
 - More resilient to feedstock price changes
- If e-methane
 - Feasible in transport sector only
 - It competes with liquid fuels (cheaper) and electric vehicles



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Conclusions

- More emphasis on gasification technologies
- Biogas as end-fuel is preferred independent of sector used and high biomass prices
- Biomethane should be used where biogas cannot (power and heat/industry)
- E-fuels have a role, but P2G does not present economic feasibility compared to alternatives.
- Biogas potential might suffer from change in dietary habits.

Thank you!

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