







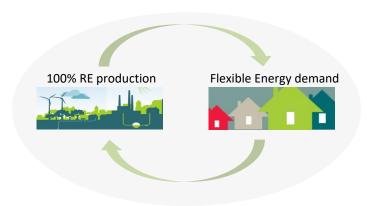








- Incineration plants and CHPs lacks the needed flexibility to cover the frequent short-term peak demand, thus fossil fueled boilers help secure a stable DH supply
- A transition towards a 100% CO₂ neutral energy system in the future push for the penetration of **decentral and fluctuating renewables**, and an electrification of the heating system
- Flexibility is crucial to ensure economic efficiency, reliability, and resilience of the future smart energy system
- Customers who actively contribute to balance out the demand in the district heating system by increasing/decreasing their consumption on-demand are called flexsumers (demand-side response)









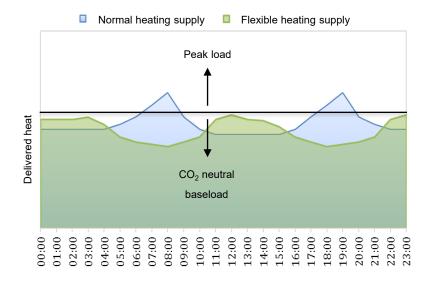








- **Short-term peak demand** typically occurs weekdays from ~6-9, and ~17-20 due to customer behavioural patterns, and at random hours in the event of operational challenges in the distribution system
- Long-term peak demand occurs during very cold periods, or in the event of a failure at a production plant
- Peak demand is typically covered by oil- or natural gas fueled boilers
- By managing the heat demand at the customers, we can address the short term peak demand (load shifting)











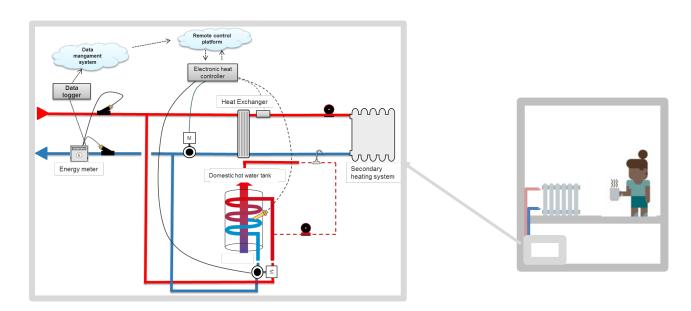








- Electronic heat controllers connected to the internet is used to remote control the heating supply in buildings
- The heating supply to the secondary heating systems is reduced for periods of up to four hours
- To automate and optimize the operation of flexsumers further, AI is added to the heat control (historical data, real-time data (1h res), weather forecast)















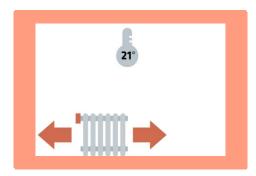


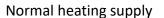


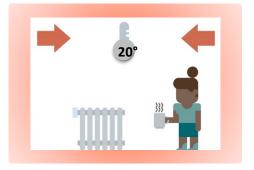




- By exploiting the **short-term heat storage potential in buildings** the thermal comfort of residents is maintained $(\Delta t_{indoor} < 1^{\circ}C/h, \text{ and } \Delta t_{indoor} < 2^{\circ}C \text{ pr. flexibility interval})$
- Thermal energy is stored in the building mass during normal-supply hours,
- During reduced-supply hours, the thermal energy stored in the building mass is released into the room
- The short-term heat storage potential in buildings differ based on the thermal mass, level of insulation, and secondary heating systems







Reduced heating supply









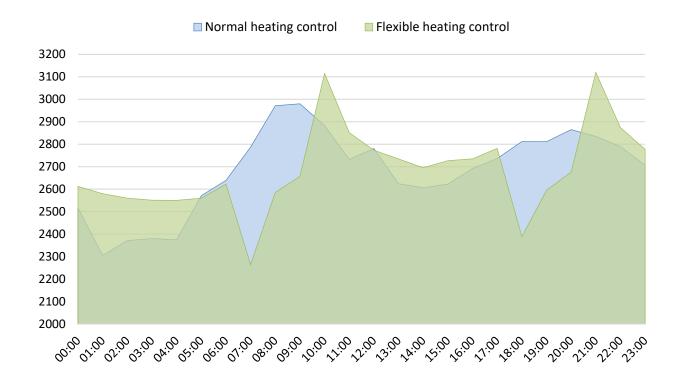








- **Demonstrations in about 50 office- and residential buildings** in Copenhagen in the heating season of 2017-18 and 2018-19
- On average, reducing the heating supply by 5°C gives a peak power reduction of 12% at building level































- The flexibility potential of a building is established based on the peak power reduction (kW), and length of flexibility interval (h)
- From Energy Lab Nordhavn the demonstrations of flexumers showed that
 - Old, massive residential buildings have the highest peak power reduction
 - New, massive residential buildings have the longest flexibility intervals
 - The design and daily operation of the district heating substation and the secondary heating system
 proved to have a greater influence on the flexibility potential than first expected

















- Further develop and optimize AI assisted control of flexsumers
- Investigate and demonstrate the effects the flexible assets in the future district heating system may have on the distribution system
- Development of new digital platform to put flexumers into play at the heat market to reach the full optimization potential at district heating system level

