

Possible synergies of heat planning processes across different cases in Europe?

Applying the Hotmaps Toolbox.

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environment



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- (1) Hotmaps The project
- (2) Hotmaps The database and toolbox
- (3) Hotmaps The pilot areas
- (4) Differences and synergies between pilot areas
- (5) Conclusions and next steps





Section 1 Hotmaps – The project



Hotmaps develops, demonstrates and disseminates a toolbox to support public authorities, energy agencies and planners in strategic heating and cooling planning at local, regional and national levels, and in line with EU policies.

Hotmaps – The 3 pillars

- <u>User-driven</u>: developed in close collaboration with 7 European pilot areas
- <u>Open source</u>: the developed tool and all related modules will run without requiring any other commercial tool or software. Use of and access to Source Code is subject to Open Source License
- <u>EU-28 compatible and adaptable</u>: the tool will be applicable for cities in all 28 EU Member States by default and users can upload their own data

The experts behind the project

Scientific partners



Pilot areas for developing and testing the tool



LLE D GENÈV

DE



Bistrita Municipality









DONOSTIAKO GARAPEN EKONOMIKOA





Section 2

Hotmaps – The database and toolbox



www.hotmaps.eu





Section 3

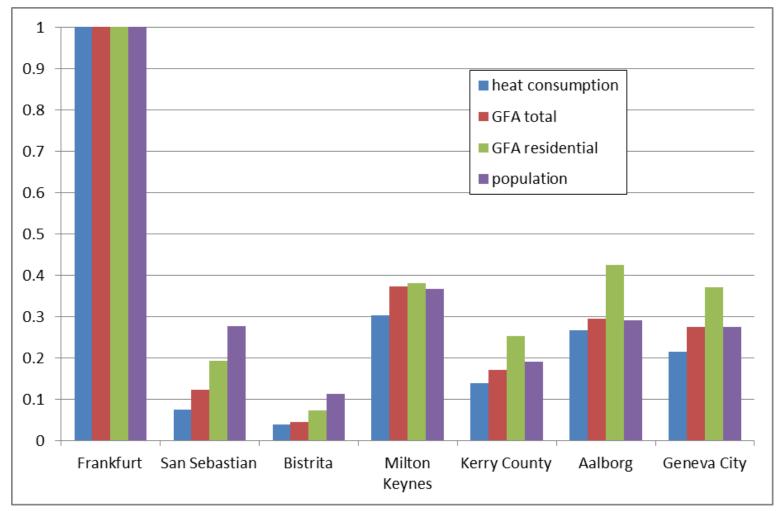
Hotmaps – The pilot areas

Overview of pilot areas



Overview of pilot areas

relative differences in key parameters for the pilot areas



Source: Hotmaps default data

GFA ... Gross Floor Area

Activities in the pilot areas

- Definition process of user-needs
- Testing
 - the data in the database
 - the usability of the toolbox
- Performance of a strategy development process
 - Analysis of current situation and potentials
 - Development of scenarios of possible future supply and demand systems
 - Local stakeholder process
- Dissemination





Section 4

Differences and synergies between pilot areas

Differences 7

- Differences:
 - Dimensions
 - Climate

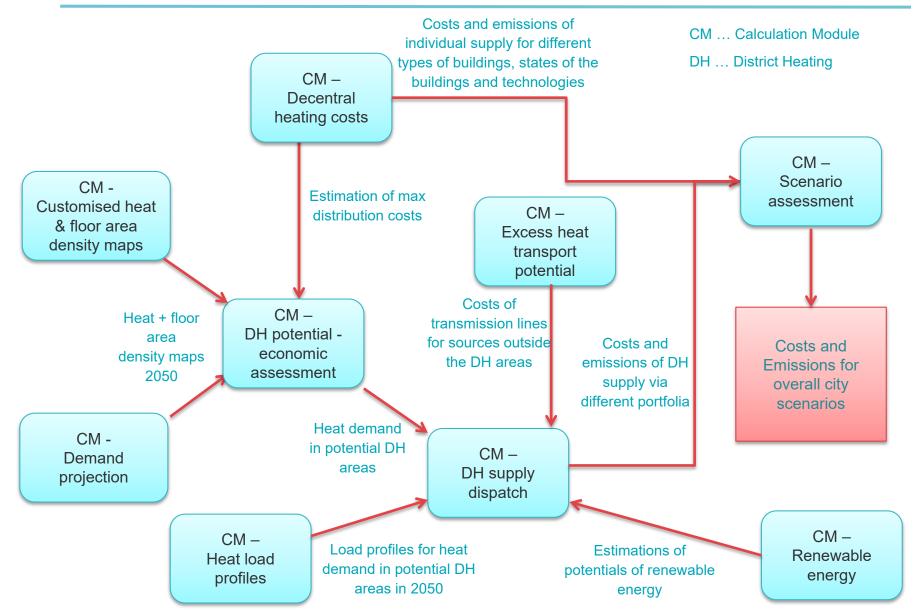
 Frankfurt: large excert heat potentials, nearly biomass;
 Bistrita: biomass available, less exces heat potentials San Sebastian: low demands and high costs lead to
 expensive potentials
 Bistrita: the other way round

- Potentials of RES and he
- Questions important in the heat planning proces
- Synergies:
 - Similar toolchains can
 - Learnings from one city others

e.g. use results from excess heat analysis from other city for first idea

Ranging from .. to ...
What is the current amount and geographical distribution of heat demand?
How could different excess heat sources supply high shares of the heat demand (time, temperature)

Scenario Toolchain Hotmaps







Section 5

Conclusions and next steps

Conclusions and next steps

- Hotmaps ...
 - can be used for a variety of different locations across Europe
 - provides the opportunity to have a very quick overview and analysis of heat demand, potentials of heat savings, renewable heating and district heating
 - also provides the opportunity to go into more detail with own data and more detailed stand-alone (versions of) caclulation modules to derive strategic insights
- Next steps:
 - Calculations for the heating strategies to be finished this month
 - Draft strategy documents to be formulated and discussed with local stakeholders
 - Targets and policy instruments + stakeholder analysis
 - Description of energy demand and supply + renewable potentials
 - Barriers and drivers
 - Assessment of scenarios for low carbon heating and cooling
 - Heating and cooling strategy roadmap
 - Trainings on the toolbox start in December



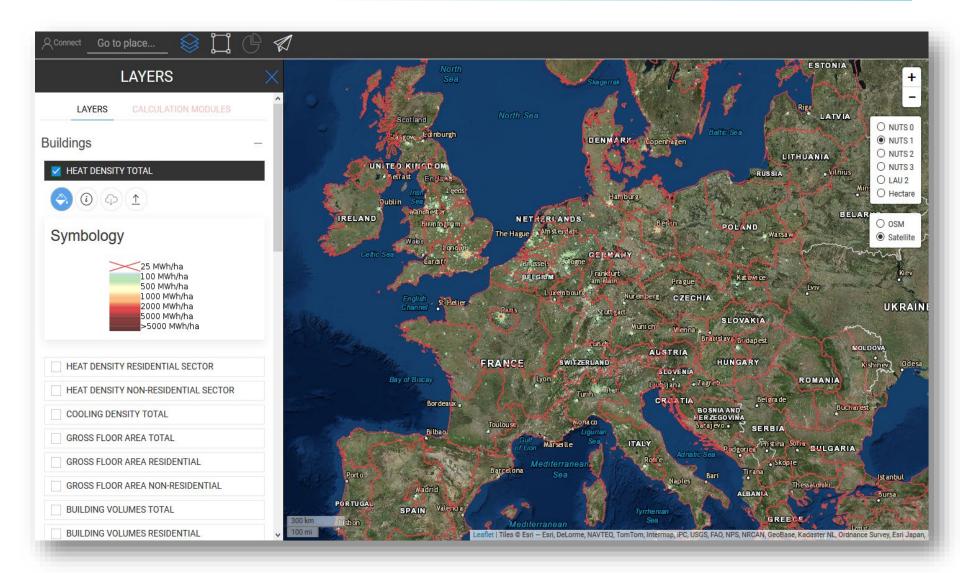
- Software: <u>www.hotmaps.eu</u>
- Project: <u>www.hotmaps-project.eu</u>
- Wiki:

https://github.com/HotMaps/hotmaps_wiki/wiki

 Open Source Data: <u>https://github.com/HotMaps</u>



Non-Live presentation of the toolbox



Non-Live presentation of the toolbox

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	LOAD RESULT CLEAR 2 ZONI	10 C. S. 4 C. S.	O OSM	HEAT DENSITY TOTAL		
mbology	Sint Niklaas	Anwerpert	Satellite Heat demand	total	25 901.54 GWh	
25 MWh/ha 100 MWh/ha 500 MWh/ha 1000 MWh/ha	and the		Counted Cells		82 721 cells	
2000 MWh/ha 5000 MWh/ha >5000 MWh/ha		Medijelen	Heat density n	nin	0.28 MWh/ha	
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HEAT DENSITY NON-RESIDENTIAL SECTOR	BRUSS	enutocek Leven	Average heat of	density	1 440.81 MWh/ha	
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Non-Live presentation of the toolbox

District Heating Potential

Connect 5, Rue de la Lc

Name of calculation module session This computation module calculates district heating potential within the selected region. As output, a layer for the potential areas are shown. Click on the regions to get their corresponding potential. Within the indicator/graph window, relevant indicators and charts regarding DH potential within the selected zoneand potentials in sub-zones are illustrated.

INPUTS

Min. heat demand in hectare - (value: 300MWh/ha)

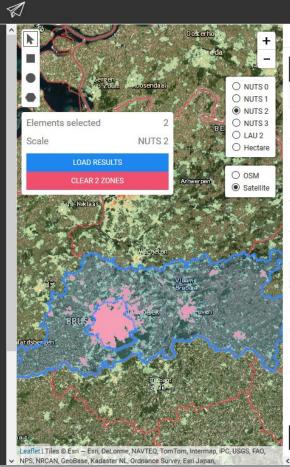
30

Min: 0MWh/ha; Max: 1000MWh/ha;

Min. heat demand in a DH area - (value: 30GWh/year)

30

Min: 0GWh/year; Max: 500GWh/year;



INDICATORS	GRAPHICS	^
INFORMATION	VALUE	
HEAT DE	ENSITY TOTAL	
Heat demand total	25 901.54 GWh	
Counted Cells	82 721 cells	
Heat density min	0.28 MWh/ha	
Heat density max	12 155.77 MWh/ha	
Average heat density	1 440.81 MWh/ha	
DISTRICT HE	ATING POTENTIAL	
Total heat demand in GWh within the selected zone	25 901.54 GWh	
Total district heating potential in GWh within the selected zone	18 534.32 GWh	
Potential share of district heating from total demand in selected zone	71.56 %	
EXPORT		
	>	~