5th International Conference on Smart Energy Systems Copenhagen, 10-11 September 2019 #SESAAU2019

The role of district heating in a highly electrified hydropower based energy system

- The case of Norway

Kristine Askeland PhD fellow Sustainable energy planning group, Aalborg University Askeland@plan.aau.dk



4th International Conference on Smart Energy Systems and 4th Generation District Heating 2018 - #SES4DH2018

Background

-DH is widely discussed and analysed in a European context as a way to increase energy system efficiency and provide flexibility in the transition towards 100% RES

-DH penetration in the Norwegian energy system is low compared to neighbouring countries

-Hydropower dominates the electricity production in Norway, unlike many other European countries where traditional thermal power plants have had a more significant role

-In the future, hydropower is still expected to be a dominant production technology in the Norwegian energy system

Research question

What is the potential contribution of district heating in the Norwegian energy system?

> 4th International Conference on Smart Energy Systems and 4th Generation District Heating 2018 - #SES4DH2018

<u>Methodology</u>

National energy system analysis using EnergyPLAN to simulate the hourly operation of the system



Energy consumption and electricity generation in Norway

NET INLAND CONSUMPTION OF ENERGY 2016





Electricity end use



4th International Conference on Smart Energy Systems and 4th Generation District Heating 2018 - #SES4DH2018

Heating and district heating

District heating delivered to consumers in 2016: 5.2 TWh



<u>County</u>	DH demand (GWh)	
Oslo	1747	
Trøndelag	703	
Akershus	520	
Hedmark	332	
Hordaland	286	
Østfold	165	
Buskerud	157	
Møre og Romsdal	153	
Troms	151	
Oppland	147	
Vest-Agder	136	
Vestfold	136	
Rogaland	135	
Telemark	98	
Nordland	94	
Aust-Agder	21	
Finnmark	8	
Sogn og Fjordane	0	

DISTRICT HEATING PRODUCTION 2016



Construction of reference scenario

<u>Purpose</u>: Creating a transparent approach to analyse a *potential highly electrified future scenario for the Norwegian energy system*

Not a prediction of a future scenario, but the construction of a reference point that can be used to analyse effects of implementing different measures in the energy system



DH scenario

- Existing DH remains as it is
- Conversion from direct electric heating to district heating
 - 5.6 TWh
- 30% heat savings in buildings converted to DH
- Large scale heat pumps for base load – COP 3.5
- Electric boilers for peak load

<u>Results</u>

	Electricity demand [TWh/year]	Net export [TWh/year]
Reference scenario	164.29	4.92
District heating scenario	160	9.21

Hydropower production



Conclusions

- An expansion of DH can increase the total system efficiency in a highly electrified hydropowerbased energy system due to heat savings and more efficient heat production technology
 - Can increase export potentials
 - Can reduce the need for added electricity production capacity

Thank you for your attention! Questions?

Askeland@plan.aau.dk



4th International Conference on Smart Energy Systems and 4th Generation District Heating 2018 - #SES4DH2018