

GreenSCIES - Green Smart Community Integrated Energy Systems

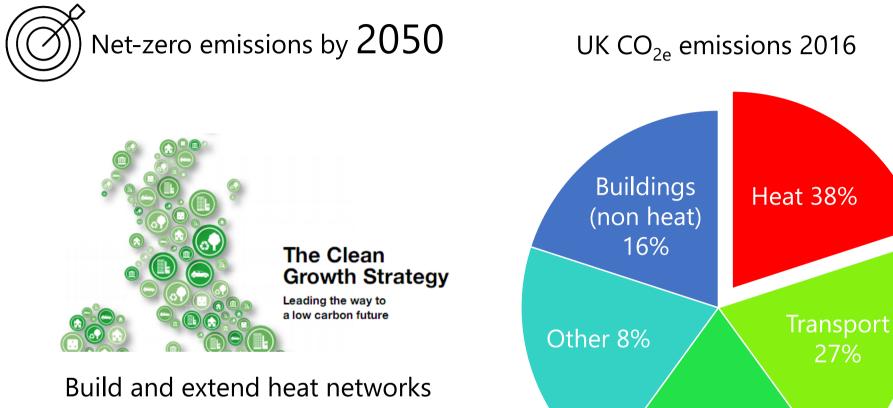
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5th International Conference on Smart Energy Systems Copenhagen, 10-11 September 2019 #SESAAU2019

Decarbonisation challenge in the UK





across the country...



...Supplying 25% of London's demand by 2025

Source: Clean Growth - Transforming Heating Overview of Current Evidence December 2018, BEIS

Agriculture

11%

Project GreenSCIES



Innovate UK



Project scope/deliverables:

- ✓ Concept design
- ✓ Business models
- ✓ Stakeholder engagement
- ✓ Replicability



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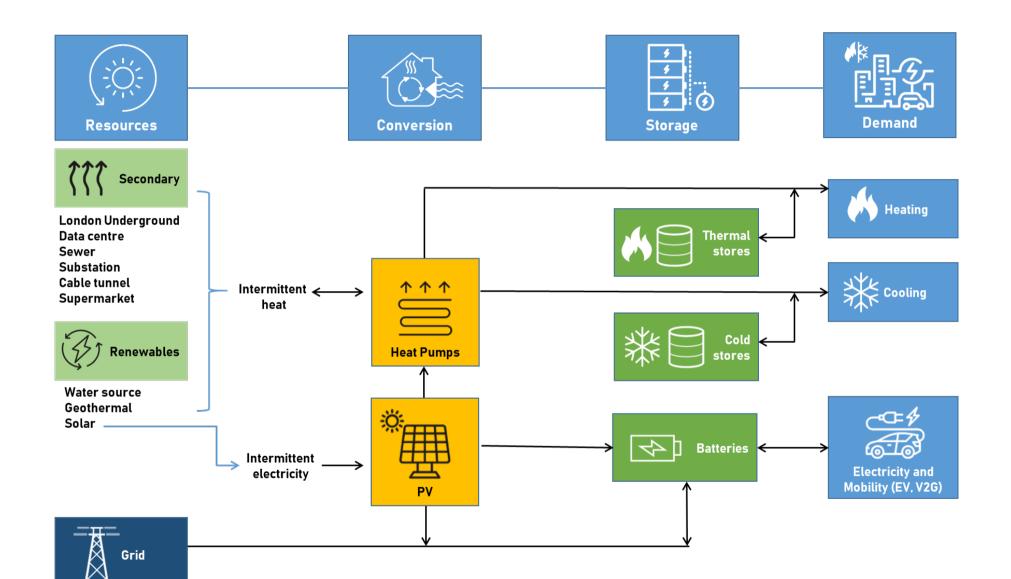






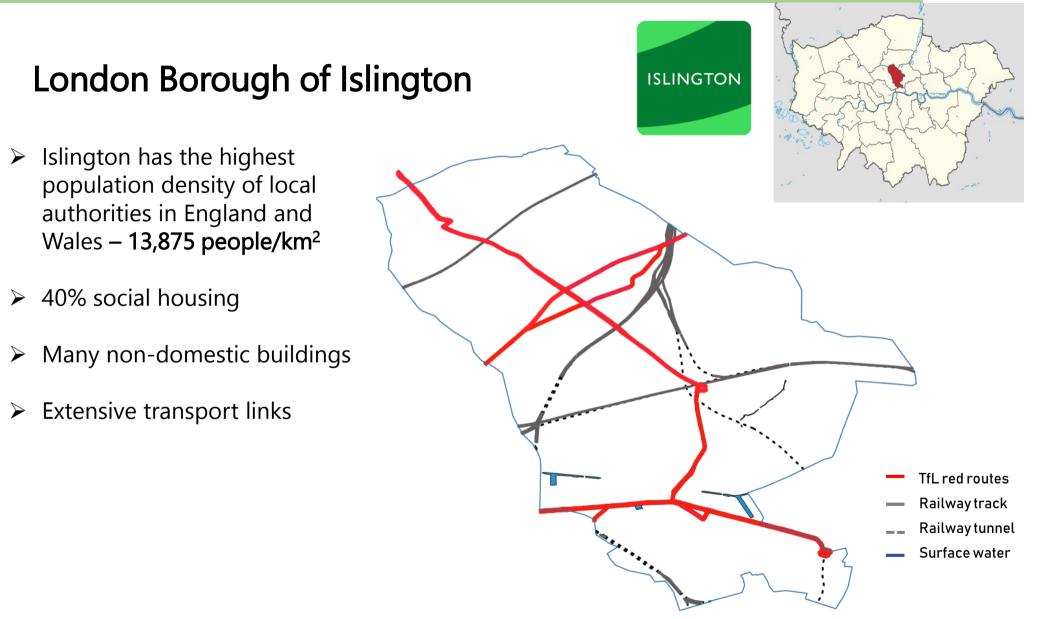
Our concept



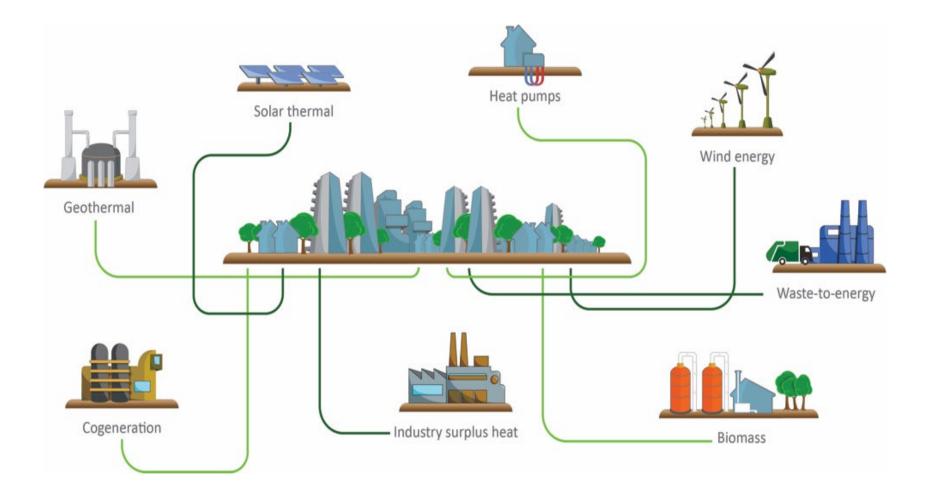


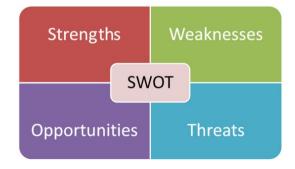
Study area





What are the smart technologies for Islington?

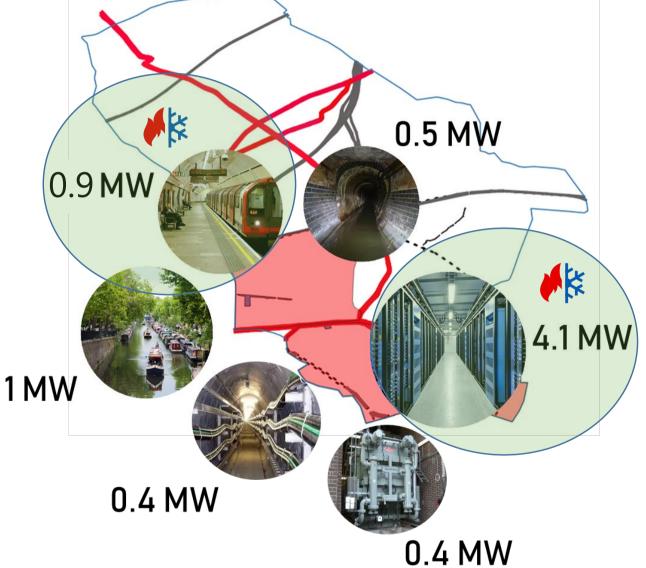




Secondary energy sources



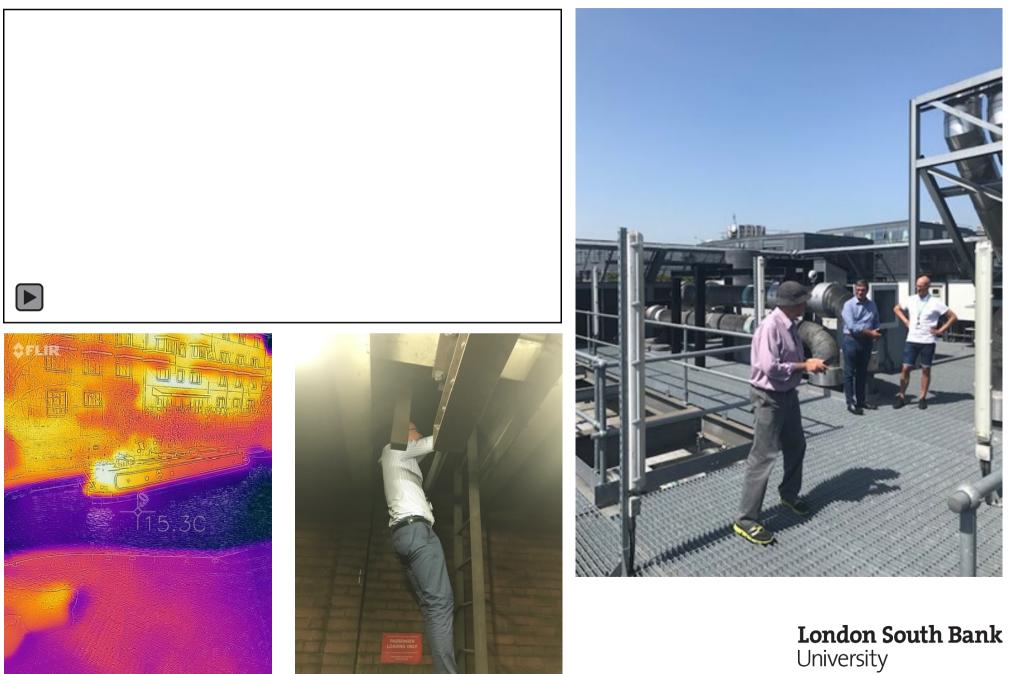




Heating and cooling demand mapping

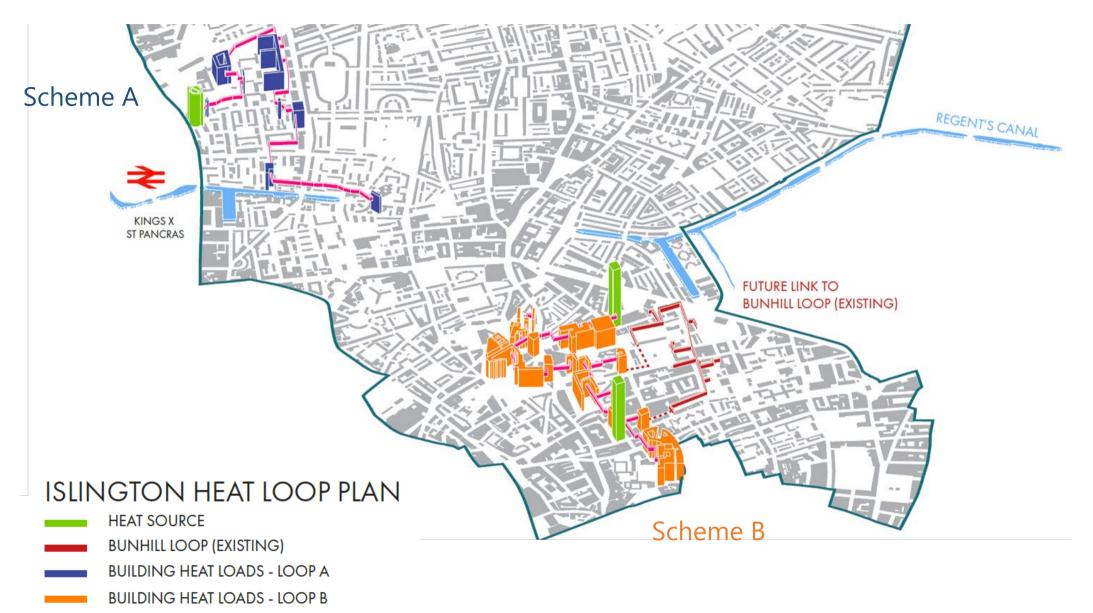






Network outline designs





Network outline designs



Scheme A

Ambient loop (10-25°C) ~ 2km

Main heat source: LU + boreholes

9 housing estates

3 non-residential

11 Energy centres

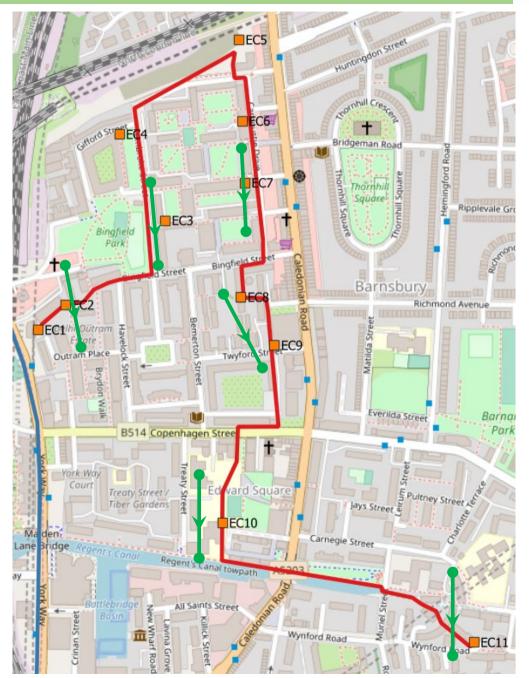
Peak heat demand: 6MW

Total heat pump capacity: 3.1 MW

Low cooling demand

Total PV capacity: 0.9 MW

10 EVs/Energy centre



Network outline designs



Scheme B

Ambient loop (10-25°C) ~2km

Main heat source: Data centres +

boreholes

8 housing estates

7 non-residential

16 Energy centres

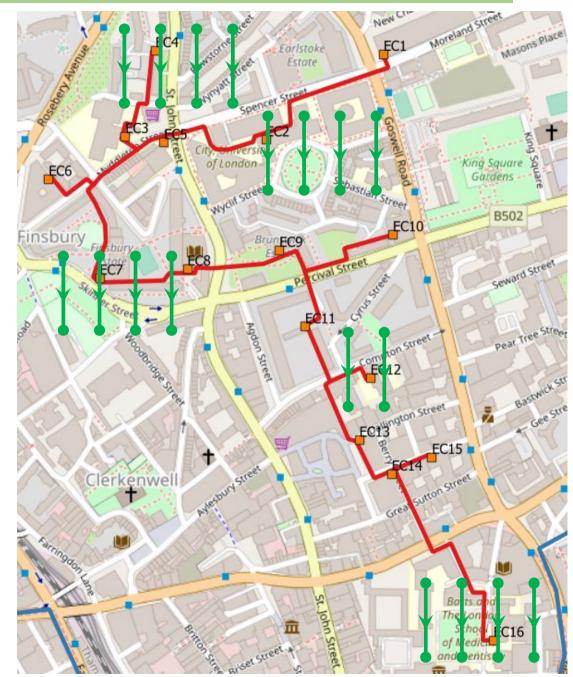
Peak heat demand: 15MW

Total heat pump capacity: 10.8 MW

Constant cooling demand: 5MW

Total PV capacity: 0.8 MW

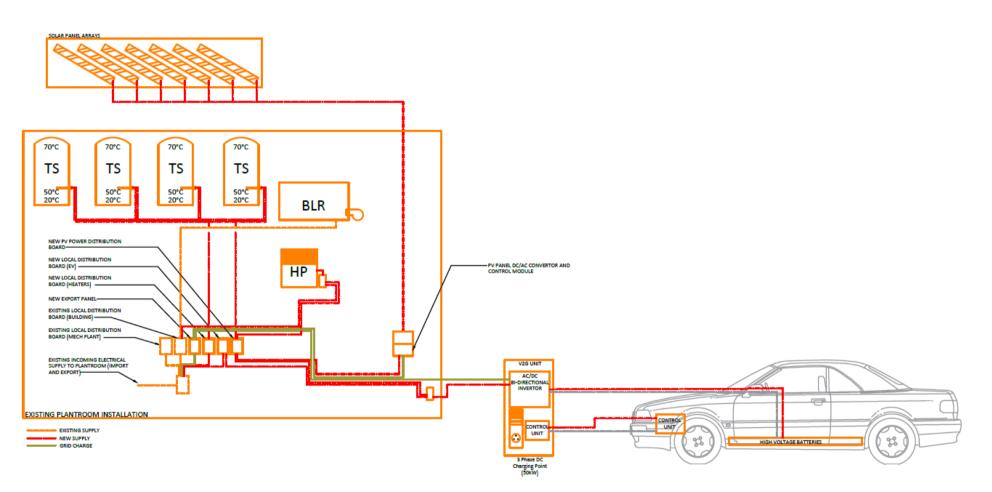
10 EVs/Energy centre



Electrical approach "Behind the



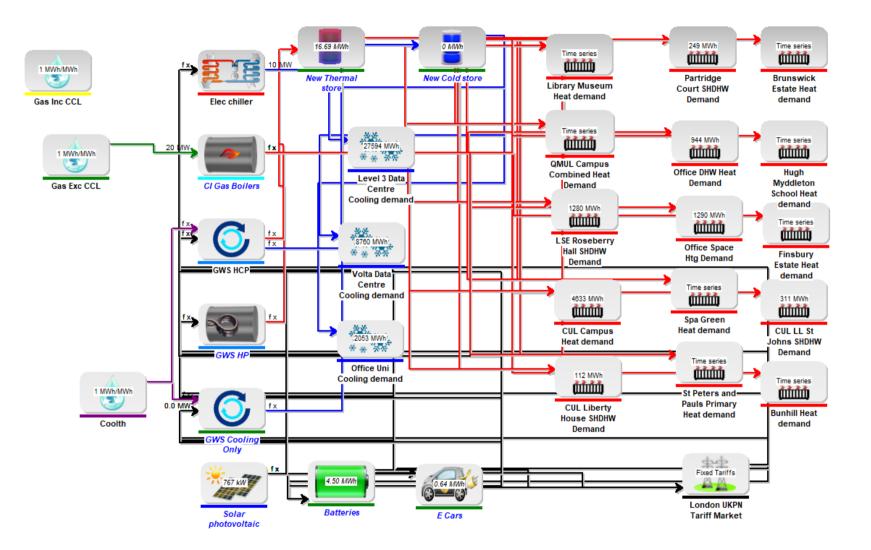
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Electrical schematic for an energy centre and bi-directional car charging

Techno-economic modelling





A schematic of the overall energyPRO model used in the analysis for Scheme B

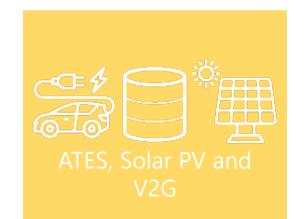
Modelling scenarios



The following scenarios were modelled for each Scheme:



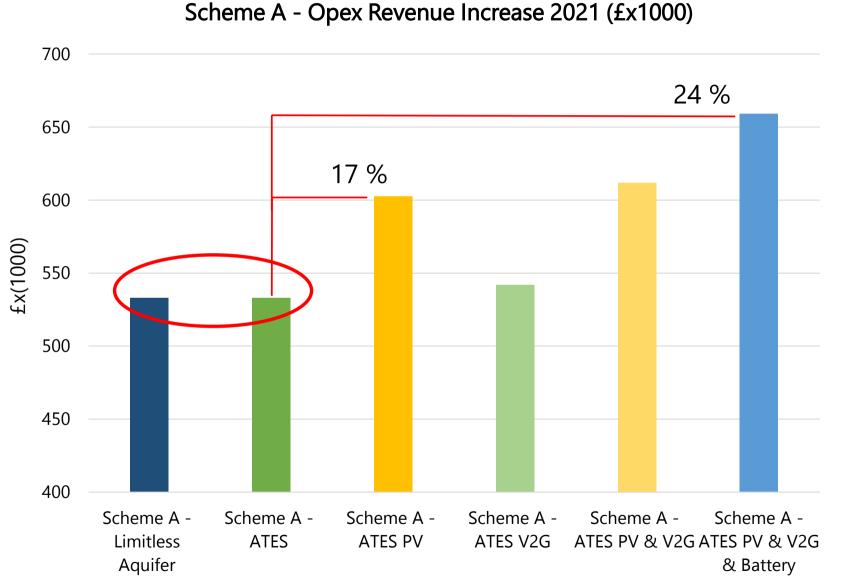






Operational costs savings

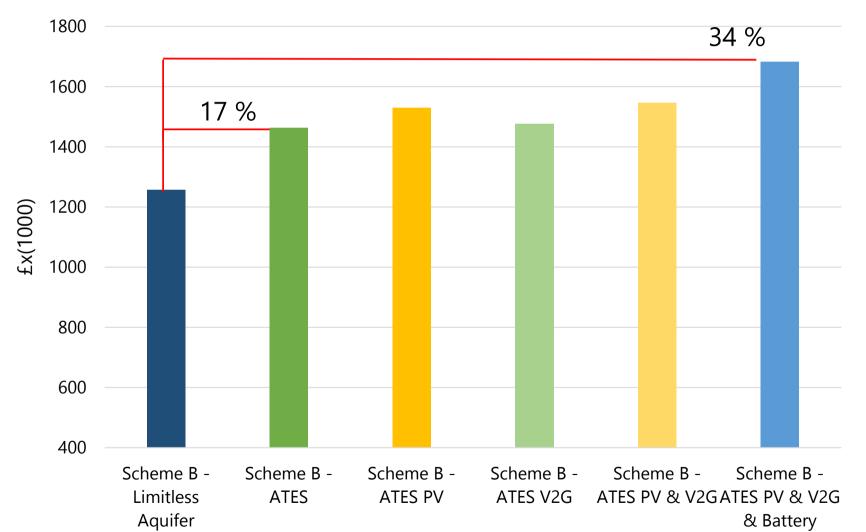




Reference base case: gas boilers

Operational cost savings



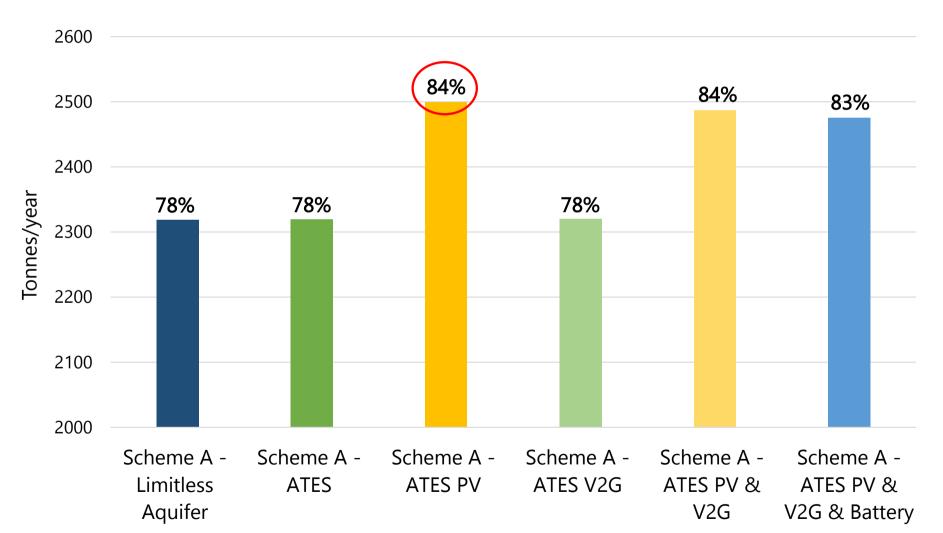


Scheme B - Opex Revenue Increase 2021 (£x1000)

Reference base case: gas boilers

Carbon savings

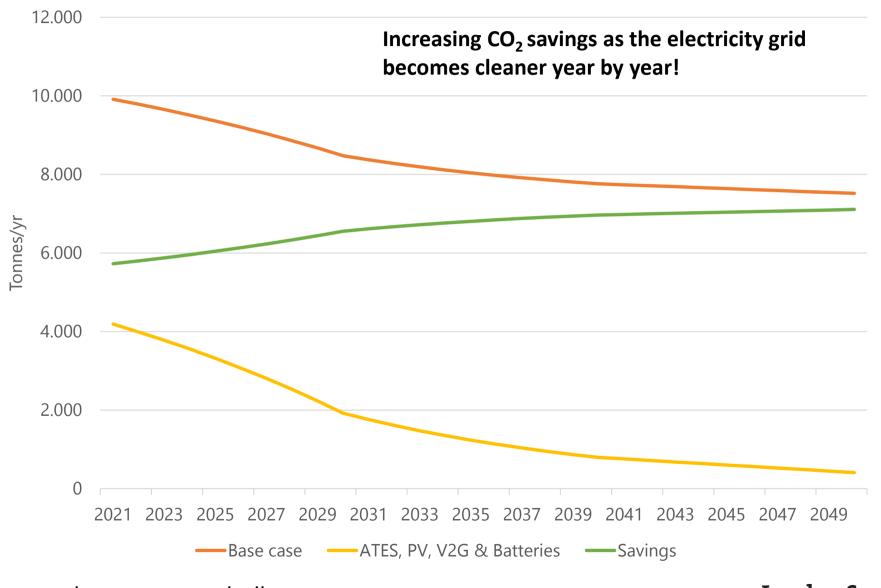




Scheme A - CO2 savings (Tonnes/yr) - 25 yr average

Reference base case: gas boilers

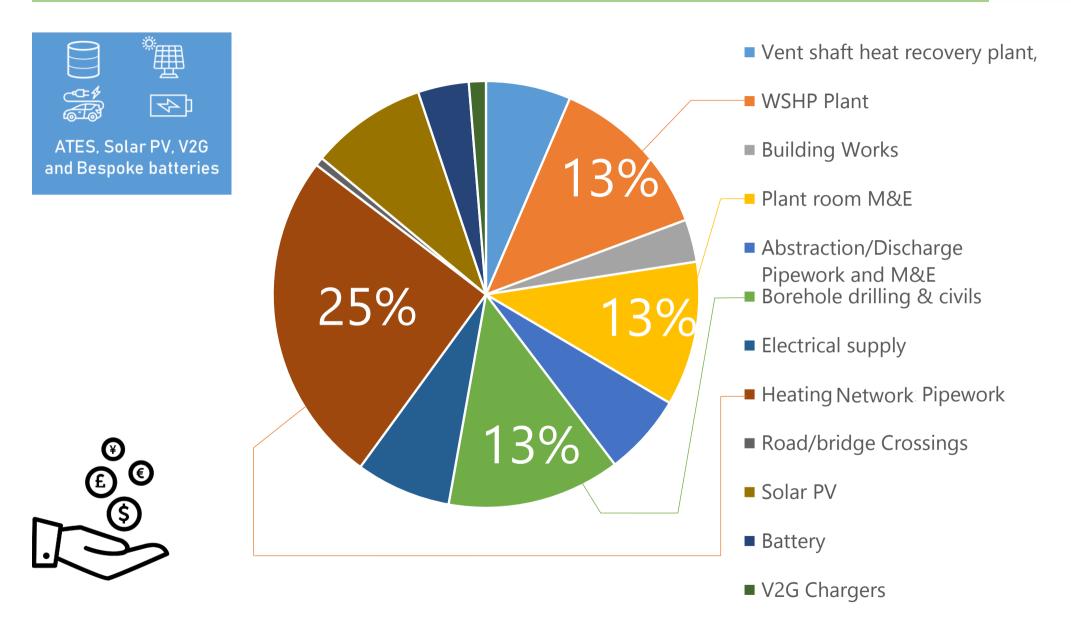




Reference base case: gas boilers

Capital costs and payback

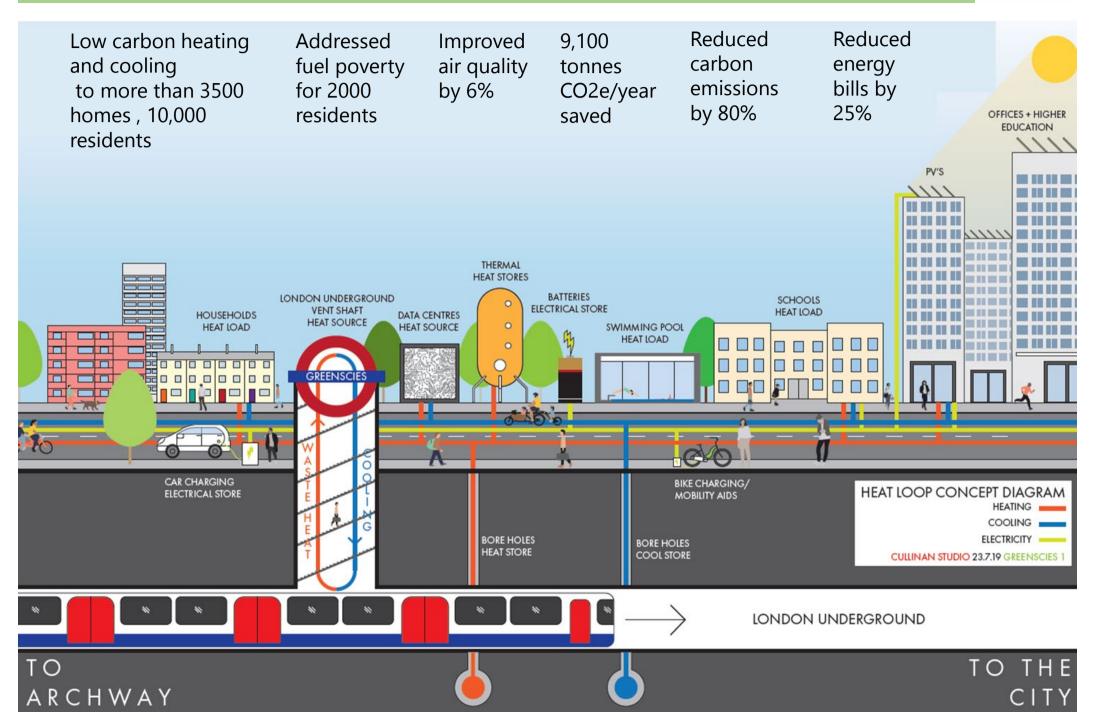




11 years payback period

Impact in Islington









Addressing **barriers to replication** Knowledge transfer and international engagement

Summary and conclusions





- Integrated smart energy networks in London can be viably realised and deliver a significant reduction in energy bills for residents and businesses alike.
- Very significant carbon savings with around 80% reduction over the base case. This will tend to 100% as the grid decarbonised further.
- Detailed design of the proposed schemes is required.



Thank You Akos Revesz revesza2@Isbu.ac.uk

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