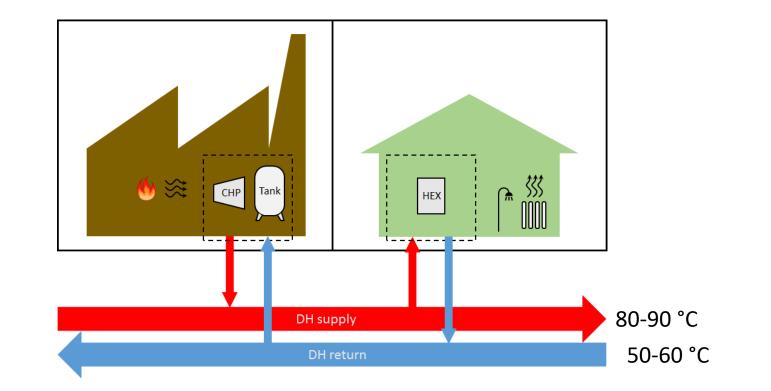




# Techno-economic scenarios for neutral-temperature DHC networks based on decentralized HPs

Smart Energy Systems Conference 2019 <u>Marco Cozzini</u>, S. Buffa, M. D'Antoni, R. Fedrizzi – EURAC F. Bava – PlanEnergi <u>marco.cozzini@eurac.edu</u>





### DH concept: exploit "free" heat as much as possible

More sustainable then individual heating, but...





3<sup>rd</sup> generation limits:

- Thermal losses
- Difficulties in integrating low T heat (high T HPs...)
- Not always feasible, not 100 % RES

Possible next steps?

- 4GDH (supply T 55 °C, return T 35 °C)
- SDH (+ seasonal storage), other innovative solutions
- ∞ FLEXYNETS: cold network + decentralized HP(+ seasonal storage) (5GDH(C)? see also Session 17)



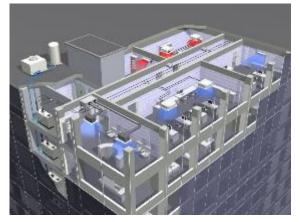


Multifamily house Singlefamily house Office building Commercial building

Refrigeration industry

High temp. industry

Biomass power plant Solar + ORC plant

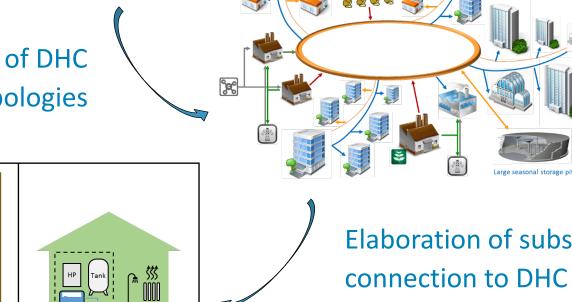


FLEXYNETS

From the water-loop concept to a decentralised low-temperature DHC network (15-25°C)

## Assessment of DHC network topologies

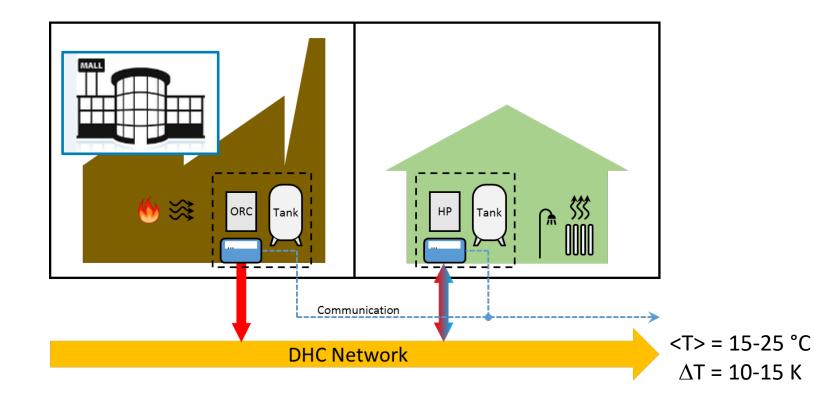
Communication



Elaboration of substations for connection to DHC network through reversible heat pumps







## DHC with even more "free" heat...

...and more "communication" as well



# **FLEXYNETS** ingredients

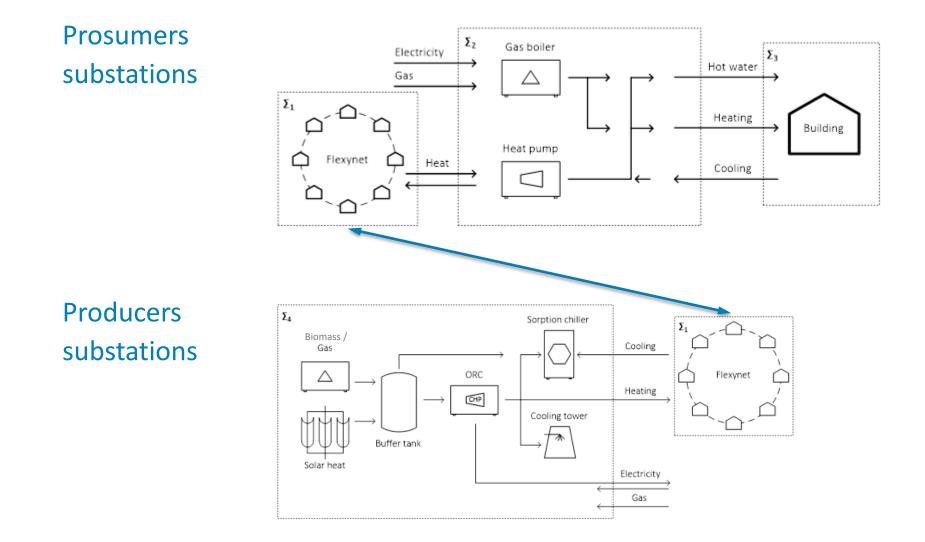


- Neutral temperature network, **15-25** °C
- **Reversible heat pumps** at substations  $\rightarrow$  prosumers
- ∞ Advantages
- Strong reduction of thermal losses
- Direct integration of low-temperature waste heat
- Reversible network
- ∞ Disadvantages
- Electricity costs and primary energy
- Higher substation costs



## **FLEXYNETS** substations

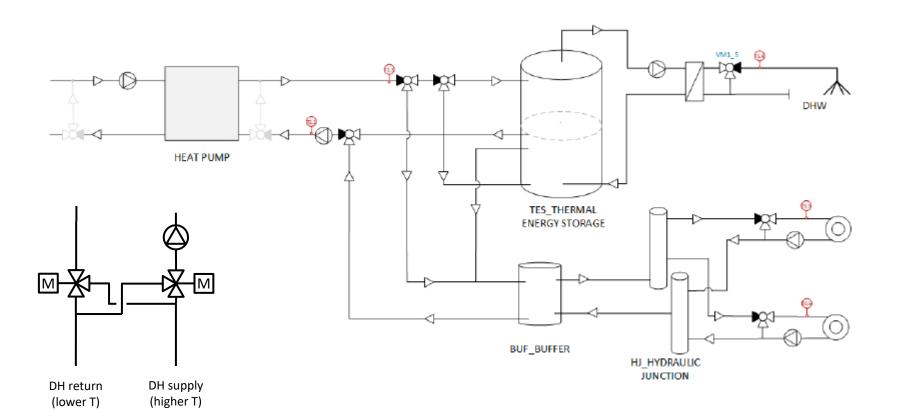






## **Prosumer substations**





Key ingredient: HP Also needed: DHW storage Possibly needed: HP recirculation and flow reversal







### Traditional DH:

- High-temperature waste heat
- CHP, boilers (biomass, gas)
- High-temperature HPs
- Solar collectors 90°C
- FLEXYNETS DHC:
- Low-temperature waste heat (e.g., chillers)
- Solar-CHP
- Solar collectors 45 °C
- Geothermal

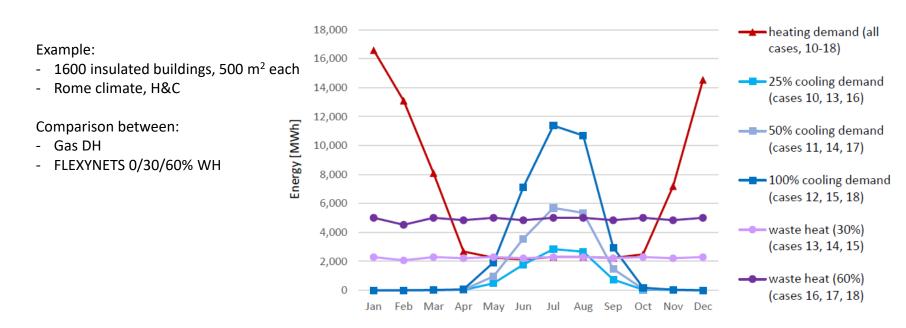


# Simplified techno-economic estimates



## Excel model / pre-design tool

- Test general scenarios
- Simplified analysis based on time slices
- Economic and environmental database

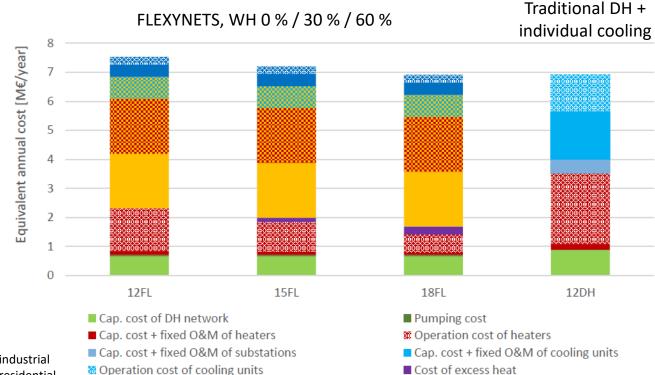








## Annualized costs



- Solution Operation of HP (heating)
  - Cap. cost + operation of central chiller

#### 10 €/MWh waste heat 35 €/MWh gas 100 €/MWh electricity, industrial 200 €/MWh electricity, residential

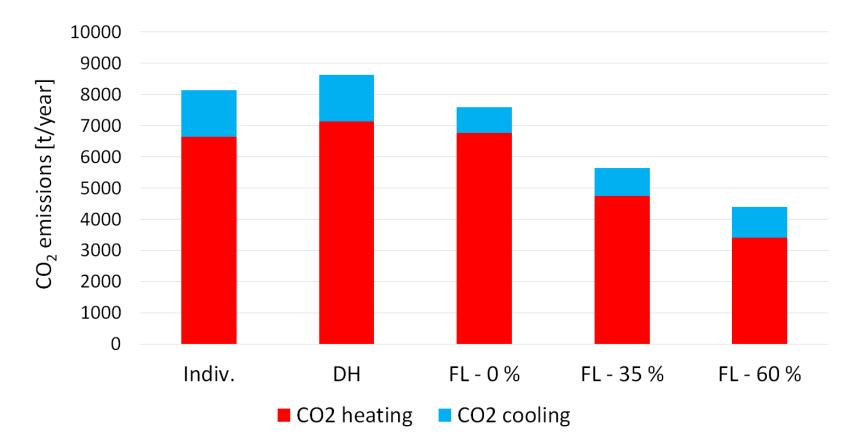
- Operation cost of cooling units
  - Cap. cost + fixed O&M of reversible HP
- Operation of HP (cooling)
- Cap. cost + operation of cooling tower





# estimates

CO<sub>2</sub> emissions

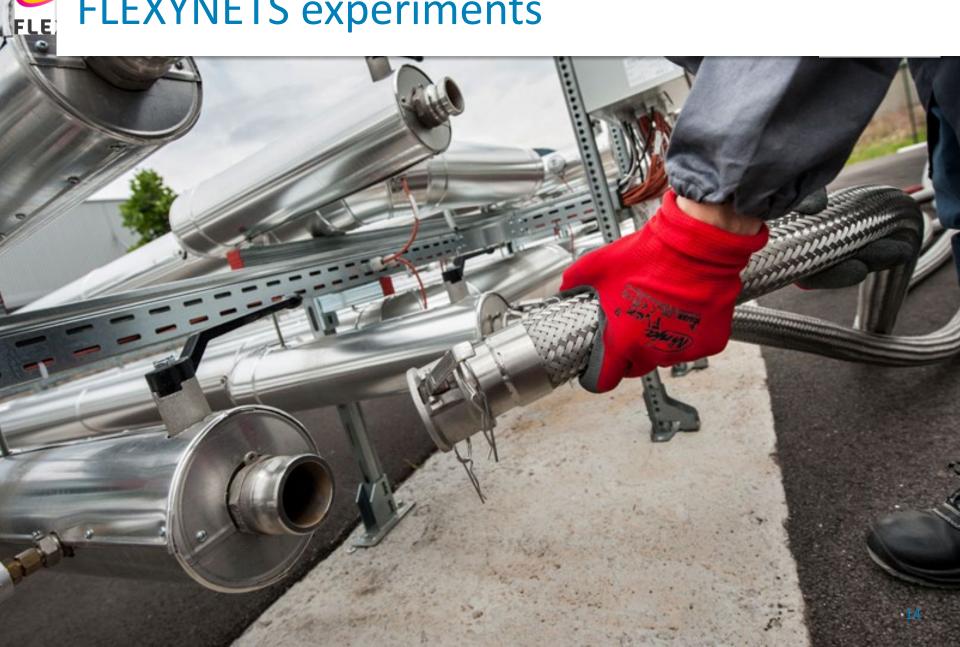




Electricity consumptions Carbon Intensity Netherlands ---- Italy Germany EU-28 900 800 gCO2eq/kWh 00 00 700 400 300 1990 1995 2000 2005 2010 2015 2020 year

Values up to 2013 are from JRC database (LCA approach). The values of 2017 are the yearly average of hourly data from electricityMap

# FLEXYNETS experiments



4





# Energy Exchange Laboratory EURAC







# LIFE4HeatRecovery project $\rightarrow$ Demonstration

**PROJECT LOCATION**: Italy, Germany, Netherlands **BUDGET INFO**:

- Total amount: € 5.612.877
- % EC Co-funding: 60 %

DURATION: Start: 15/06/18 - End: 14/06/22 PROJECT'S IMPLEMENTERS:

- Coordinating Beneficiary: Eurac Research (coordinator: <u>Roberto Fedrizzi</u>)
- Associated Beneficiaries: Alperia, Cogeme, Enisyst, KWA, LGH, Mijnwater, UHRIG, WBR, Wüstenrot

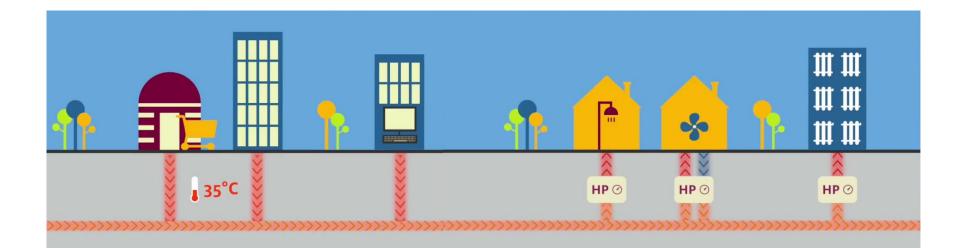






Demonstration of **recovery of low temperature urban waste heat** (< 40 °C) in **DH networks** operated at conventional temperatures or low temperature.

Done **by means of reversible HPs** used either at heat recovery and or heat utilization sides, with a focus on **prefabricated** solutions.







## LIFE4HeatRecovery

Waste heat recovered and used:

- Ospitaletto, 232 MWh/y
- Wüstenrot, 200 MWh/y
- Rotterdam, 480 MWh/y
- Heerlen, 1140 MWh/y

Corresponding to about 195 typical EU houses

- $\rightarrow$  Innovative prefabricated skids including HPs
- → Financing schemes
- → Business models



## Summary



DHC based on decentralized HPs

- Requires a major share of low-T "free" heat
- More convenient with a significant cooling demand
- Economically challenging due to HP costs (investment and electricity), but environmentally promising
- Key advantages: access to otherwise unexploited sources, lower losses, reversibility, coupling with the electric sector





### **VISIT FLEXYNETS AND LIFE4HEATRECOVERY WEBSITES**

# WWW.FLEXYNETS.EU

## WWW.LIFE4HEATRECOVERY.EU



This FLEXYNETS project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No. 649820

The LIFE4HeatRecovery project has received funding from the LIFE programme of the European Union under contract number LIFE17 CCM/IT/000085

