

Optimization of flexible electricity loads of a building cluster using distributed model predictive control

SES Conference, 10-11 Sept. 2019



Charlotte Marguerite, K. Siau, C. Beauthier, J. Blanchard, C. Verhelst, R. De Coninck Contact: charlotte.marguerite@cenaero.be

PROD-F-015-02





PROD-F-015-02

- For tertiary buildings, final electricity consumption ≥ 25% of the energy balance
- Increasing renewable electricity production → need more flexibility of electricity demand
- Possible improvement through better controls.





2



- "Développement d'une interface pour les <u>BAT</u>iments <u>Tertiaires</u>
 <u>Efficaces intégrés au Réseau Electrique</u> Intelligent"
- Development of an interface for smart control of tertiary buildings:
 - Reduction of building energy consumption through optimal control
 - Improvement of the flexibility of a group of buildings by collaborative control



The BATTERIE project



Block diagram of the developed Interface:

- Building monitoring, data mining
- Identification of building model
- Loads forecast and optimization of consumption
- Operation of flexible resources through optimization of HVAC control (MPC)
- Aggregation of flexibility at building stock level



- **Test case: 4 buildings** with different heating systems and insulation levels: Radiators & K30, Radiators & K45, Floor heating & K30, Floor heating & K45.
- **Objective function**: minimizing thermal discomfort and energy costs for each building.
- Global constraints:
 - Scenario 1: Sum of the power of all buildings at each time step cannot exceed a given threshold (5000 W) (to prevent grid congestion when N houses are connected to the same power line).
 - Scenario 2: Minimum shared usage of PV.

- PROD-F-015-02
- Modeled in Modelica and optimized via the NLP solver IPOPT (Interior Point OPTimizer).



MPC methods



Scenario 1: Results Centralized vs. Distributed MPC methods

Comparison of total power usage ۲

PROD-F-015-02



Scenario 1: Results Centralized vs. Distributed MPC methods

Comparison of air zone temperature ۲



→ The Local Dynamic Constraints Method fits centralized method.

8

Cenaero

SES Conference, 10-11 Sept. 2019

© 2019 Cenaero – All rights reserved

Scenario 1: Results Centralized vs. Distributed MPC methods

Dual decomposition method vs Cooperative MPC (computational time for each time step)



SES Conference, 10-11 Sept. 2019

Scenario 2: Results MPC methods comparison

4 buildings – minimum shared PV power usage: Temperature profile



© 2019 Cenaero – All rights reserved



4 buildings – minimum shared PV power usage: total power consumption



- The aim of Distributed MPC is to decompose a large optimization problem into smaller, easier to solve and manageable problems, leading to the same optimal solution.
- For this specific test case, the dynamic constraints method performs better than the dual decomposition method (accuracy and computational time).
- Different algorithms were implemented and tested on different use cases
 - The algorithms are robust with respect to global constraints
 - The applied methodology is working well and scalable.



Thank you for your attention!

Scenario 1 (extended to 50 buildings): Results Centralized vs. Distributed MPC methods

- Test case extended to 50 buildings to test the scaling capabilities and robustness of the algorithms.
- Total power consumption of the 50 buildings for Distributed MPC and centralized MPC:



Cooperative MPC fits the best to the centralized method