A framework for Energy Performance Assessment of a large BREEAM certified GEOTABS implemented in

Kortrijk

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Subjects

- Context
- EDC Study Case Characterization
- Framework for further Investigation
- Closure Remark

1111 Heating with a Heat Pump 1111 **Passive Cooling** HP

Geothermal

Thermally Activated Building System (TABS) Radiant heating and cooling systems with pipes embedded in the building structure (slabs, walls)

Context

VM_EDC

GEOTABS: Overview of some Existing Projects









17 Existing Projects

Source: www.hybridgeotabs.eu; www.geotabs.synavision.de

EDC Study Case Characterization

- European Distribution Center (EDC)
- Building area 90.000 m²
- State of the Art on Warehouse and Logistics: 80% of the orders are automatically processes
- ➢ Green Eelectricity: 13.000 PV Panels
- Very Good BREAM Certification





- Energy
- Transport
- Pollution
- Materials & Resources
- Water Efficiency
- Land Use & Ecology
- Health & Well Being

Building Research Establishment Environmental Assessment Method

EDC Study Case Characterization

Floor 0

Equipment	Specification Parameter	Quantity
Heat Pump	Heating: 170 kW/39 kW, COP= 4,4 (850 kW)	5
Heat Exchanger	Passive Cooling 41 kW	2
	Passive Cooling 380 kW (454 kW)	1
Gas Boiler	107 kW (SH)	6
Air Handler Unit	1260 m³/h 18120 m³/h	9
Glycol/Water Circulating Pump	115 m³/h	3
Hot Water Circulating Pump	22 m³/h; 52 m³/h	6
Cooling Water Circulating Pump	11 m³/h; 25 m³/h	6

Thermal Activated Floor Tsetpoint = 14°C Air Heating System Tsetpoint = 21°C Not Heating Under Floor Heating Tsetpoint = 21°C Ceiling Heating Tsetpoint = 21°C Floor 1

EDC Study Case Characterization



The formalization of a framework for the energy performance assessment



- ✓ Identify and define the share of the heating and cooling loads (base load and peak load)
- ✓ Performance characterization of main HVAC system components (Heat pump, Ground heat exchangers, TABS, Air Handle Units)
- ✓ Assessing the ground energy storage field performance to guarantee the long term thermal balance of the ground.

The formalization of a framework for the energy performance assessment



Operational Optimization as a **Process**

Design of system and infrastructure

Surface	Description	U-value
		[W/m².K]
Distribution center		
Floor on ground	30 cm heavy concrete	Rt = 0.14 m ² .K/W
Facade	8 cm heavy concrete, 10 cm PIR, 6 cm heavy concrete	0.22
Roof	18 cm heavy concrete, 10 cm PIR, 0.1 cm asphalt	0.21
Internal wall	14 cm heavy concrete	Rt = 0.06 m ² .K/W
Internal floor	32 cm hollow core concrete slabs, 14 cm light concrete	Rt = 0.23 m ² .K/W
Door	U _{value} = 2.0 W/m².K	
Office		
Floor on ground	1 cm tiles, 7 cm concrete, 10 cm PUR in situ, 15 cm heavy con- crete	Rt = 4.46 m².K/W
Facade	8 cm heavy concrete, 10 cm PIR, 6 cm heavy concrete	0.24
Roof	18 cm heavy concrete, 16 cm PIR, 0.1 cm asphalt	0.14
Internal wall	1 cm gypsum, 10 cm mineral wool, 1 cm gypsum	Rt = 2.87 m ² .K/W

(Source: Building Design Master Plan)





Problems caused by Ground thermal imbalance

- Decrease of the outlet temperature of ground heat exchanger (GHE)
- Deterioration in the heating performance of the ground-coupled heat pumps
- Heating reliability will decline indoor air temperature falling below design range



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Geothermal Response Test Results

Parameter	Value
Ground heat conductivity coefficient	1.82 W/m K
Heat capacity of the Ground	2.5 MJ/m³/K
Undisturbed Ground temperature	12 °C
Geothermal heat flow	0.07 W/m²



GHE solutions for Ground thermal imbalance

- Borehole space
- Borehole length
- Borehole layout
- Improving thermal properties

HVAC System-modified solutions for thermal imbalance of GCHPs

- > The solar collector can release heat to the soil for recharging GHE
- Identify the best combination of TABS and secondary emission system
- > Utilization of the of auxiliary condenser boiler (214 kW) to take on the peak heating load
- > Increases the cooling demand by connecting TABS that were not foreseen to receive passive cooling
- > Utilization of the industrial process waste heat as compensation by mean of heat injection into the soil.



Operation-modified solutions for thermal imbalance of GCHPs (REHVA Guidebook no. 20)

Intermittent operation strategy

- Seasonal operation strategy
- Rule Based Control strategies
- Model Predictive Control strategies

> Control strategies for TABS :

- Time based or zone temperature control
- Weather dependent supply/average water temperature control
- Intermittent pump operation control
- TABS surface temperature is the controlled variable,

Closure Remark

- 1. A framework for the energy performance assessment GEOTABS building defining the key element to approach the *Operational Optimization of the System as a Process* have been proposed
- 2. Potential *Problems caused by the Ground thermal imbalance* due to the significant difference of Cooling and heating demand have been highlighted
- 3. Ground Heat Exchanger solutions to overcome the thermal imbalance like increasing borehole space/length/depth and the design of the borehole layout have to be closed follow up by mean of *Measurement of ground temperature behaviour*.
- 4. Possible **Solutions and priorities** to carry out future in-depth studies have been presented

Closure Remark

Suggestions of further Investigation priorities

- Integrating the gas boiler to take on about 25% heating load can achieve better economy as well as lower energy consumption.
- Integration of solar energy to recharge the ground during summer or night time can avoid the thermal imbalance and improve the heating COP of the heat pumps
- Integration with waste heat from the industrial process can improve the thermal imbalance, but is restricted by the amount and generating occasion of waste heat.
- Seasonal operating strategy can make full use of the advantages of the auxiliary energy at different periods in hybrid GCHP systems to eliminate the thermal imbalance.
- Intermittent operation can also be an interesting option to evaluate, a suitable intermittent strategy is 12 h operation and 8–12 h downtime.

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