

4th generation heating system using geothermal energy as the main source



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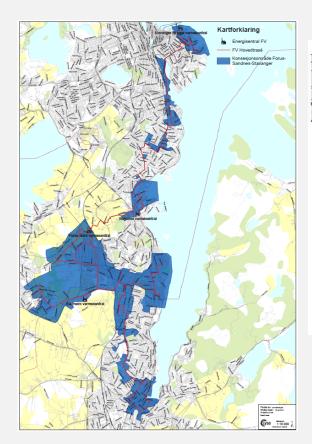
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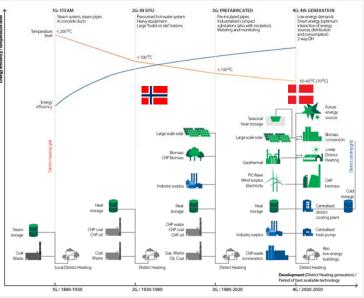




District heating in Norway







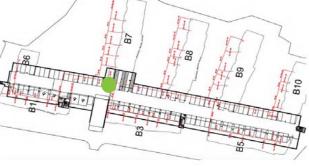
«Look to Denmark»



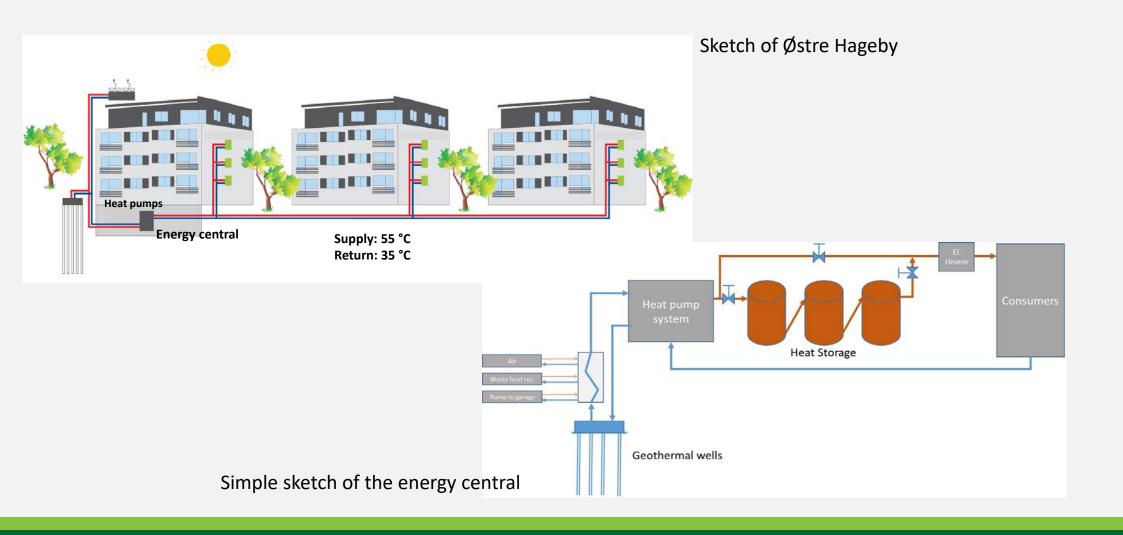
Østre Hageby

- 66 residential units
- 6 800 m²
- Low-temperature heating system
- Lower installation costs due to smaller pipe systems
- Learnt from the Lystrup project in Aarhus, Denmark





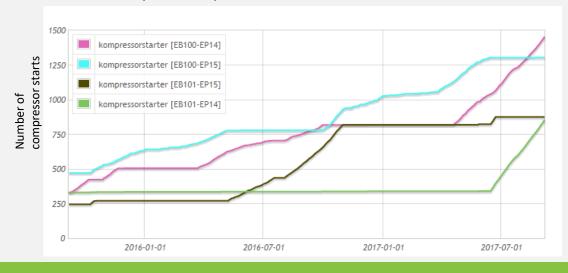






Measurements

- Monitored at Nibe Uplink via an internet connection
- Measured available data are based on standard instrumentation only
- Able to keep track of the compressor work rate
- Electricity consumption and delivered heat are measured







Results

- Heat pumps do most of the work
- Electrical boilers sometimes necessary to compensate for the peak demand
- Gaps are explained by adjustment issues





Results of 2017

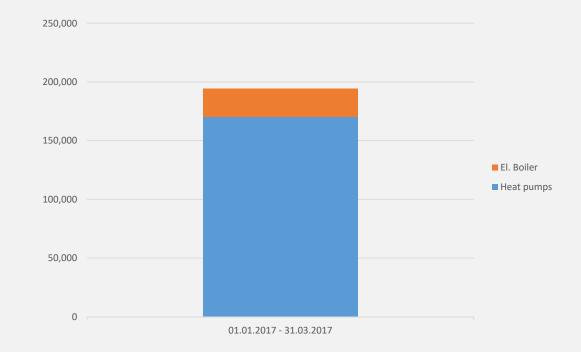
Energy consumption

Total = 194 620 kWh

Heat pump = 170588 kWh

Electric boiler = 24 033 kWh

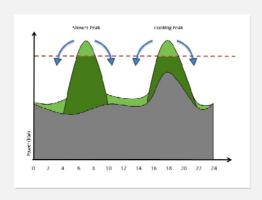
61 % reduction in energy, when compared to an all-electricity based solution





Conclusion

- First 4th gen. in Norway
- Operating reliably for 2.5 years
- 40 % lower energy consumption pr. m²
- Greener choice than all-electric solutions
- Downside is lack of more exact measurements

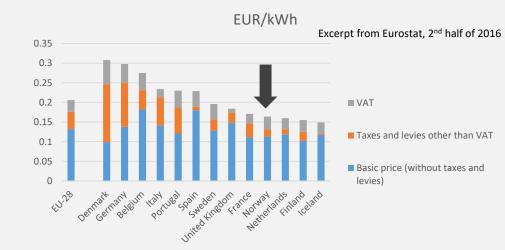


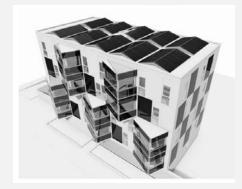




The future

- Norwegian electricity prices amongst the lowest in Europe, but are expected to increase (hopefully!)
- Planning energy solutions for the future's retirement homes
- Combining:
 4th and 5th gen. district heating
 Geothermal energy
 Improved heat recovery systems
 Hybrid solar panels (PV-T)
 New hybrid legionella preventing technology





www.Racell.dk



Thank you for your attention



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