

# 3<sup>RD</sup> INTERNATIONAL CONFERENCE ON SMART ENERGY SYSTEMS AND 4<sup>TH</sup> GENERATION DISTRICT HEATING

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# QUASI-DYNAMIC SIMULATION OF DISTRICT HEATING SYSTEMS

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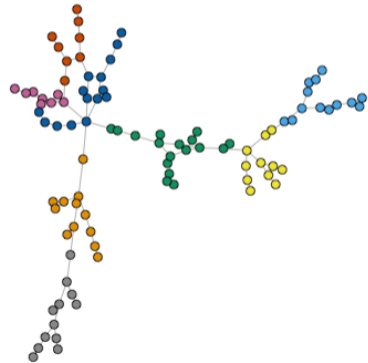


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## Need for transformation of district heating systems (DHS)

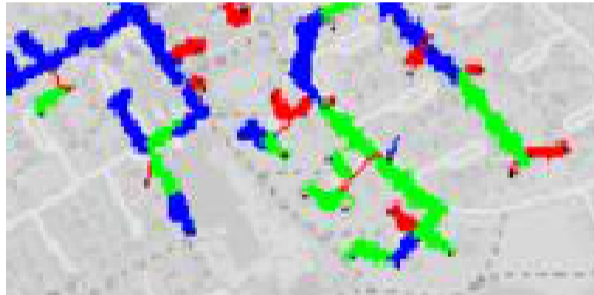
- ① Reduction of CO<sub>2</sub>-emissions
  - ② Decreasing heat demand due to improved thermal insulation of buildings
  - ③ Economic efficiency by enhanced operating efficiency
  - ④ Linkage between different energy markets → more flexibility necessary
- ⋮
- This demands transformation of district heating systems.
- Simulation algorithms shall meet the needs of the transformation of 3<sup>rd</sup> generation towards 4<sup>th</sup> generation in a technical and economical perspective.

## Objectives for an innovative simulation of district heating systems

- What** must be done to handle thermal and hydraulic limitations caused by reduced temperature difference between supply and return?
- Where** are the optimal locations in the system for technical actions to compensate hydraulic limitations?
- When** are different price models reasonable?
- Who** cannot cope lower supply temperatures?

## Available commercial software

- termis
- sysHYD
- OptiPlan
- ROKA
- STANET



**Figure** Map of heating system by STANET

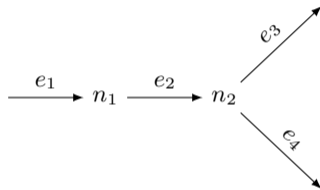
## Quasi-dynamic simulation

**Main focus:** Several tools helping to transfer DHS into DHS of 4<sup>th</sup> generation

- Open-source
- Utilisation of Qgis and gis-tools
- Public documentation
- Technical flexibility
- Environmental impact
- Package for python
- Calculation of DHS over a time period

The graph theory helps to formulate all balances that are needed for calculation of the district heating system.

The graph theory defines a incidence matrix as the following example shows:



$$\underline{I} = \begin{matrix} & e_1 & e_2 & e_3 & e_4 \\ \begin{matrix} n_1 \\ n_2 \end{matrix} & \begin{pmatrix} 1 & -1 & 0 & 0 \\ 0 & 1 & -1 & -1 \end{pmatrix} \end{matrix} \quad (1)$$

$$\vec{\dot{m}} = \begin{pmatrix} \dot{m}_{e1} \\ \dot{m}_{e2} \\ \dot{m}_{e3} \\ \dot{m}_{e4} \end{pmatrix} \quad (2)$$

mass balance

$$\underline{I} \cdot \vec{\dot{m}} = 0 \quad (3)$$

$$\begin{pmatrix} \dot{m}_{e1} - \dot{m}_{e2} \\ \dot{m}_{e2} - \dot{m}_{e3} - \dot{m}_{e4} \end{pmatrix} = 0$$



Additionally, other balances and constraints determine finally the equation system:

- energy balances
  - impulse balances
  - mass dependencies
  - thermal dependencies
  - pressure dependencies
- State of the art to calculate directed graphs (Bose et al., 1996; König, 1936).
- The equation system can be solved by a solver of the Python module `scipy`.

Hydraulic load factor (*HLF*)

$$HLF = \frac{\text{length of pipes with } VUR \geq 1}{\text{DHS's total pipe length}} \quad (4)$$

$$VUR^1 = \frac{\dot{V}_{operation}}{\dot{V}_{max}} \quad (5)$$

- *HLF* as benchmark helps to identify hydraulic limitations.
- Technical options for influencing *HLF* are analysed.

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<sup>1</sup>volumetric utilisation ratio of pipe

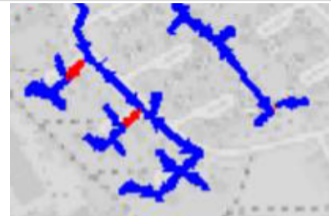
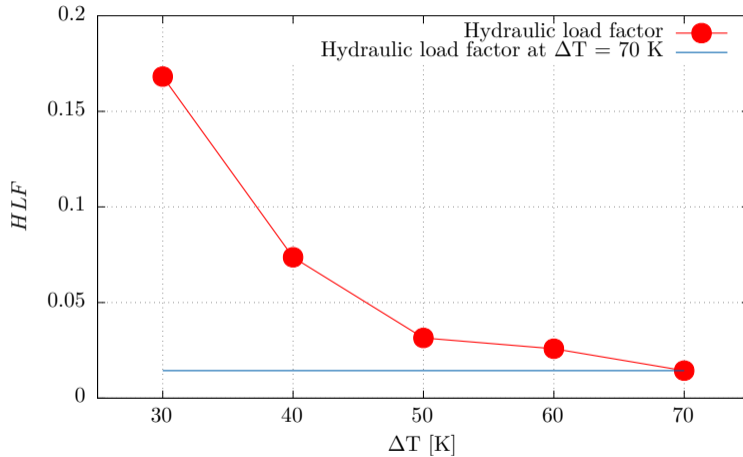


Figure  $\Delta T = 70K$

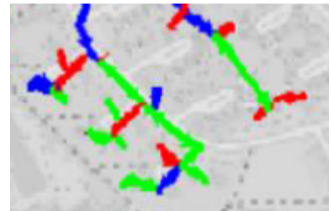


Figure  $\Delta T = 30K$

## Next development steps

Limitations of *HLF*:

- *HLF* does not weight bottlenecks with technical and economic parameters.
- *HLF* does not qualify bottlenecks in terms of relevance.

Further research approach:

- Weighting of bottlenecks with technical and economic parameters
- Best location for decentralised heat sources and storages (e.g. Power-to-heat, renewable heat sources as well as integration of low-grade waste heat)
- Demand side management
- Increase of pipe's nominal diameter

## Summary



- \* Future market challenges demand a transition of DHS towards 4<sup>th</sup> generation.
- \* QuaDNeSim promises to answer technical questions arising due to this transformation.
- \* Optimisation algorithms can face challenges of big data.

**Thank you for your attention!**

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