Domestic Heat Demand Prediction and the Implications for Designing Community Heat Network

Miaomiao (Candy) He, Michele Tunzi, David Allinson, Kevin Lomas, Mark Gillott, Lucelia Rodrigues, Nick Ebbs, John Lindup

Copenhagen, 12-13 September 2017





Trent Basin





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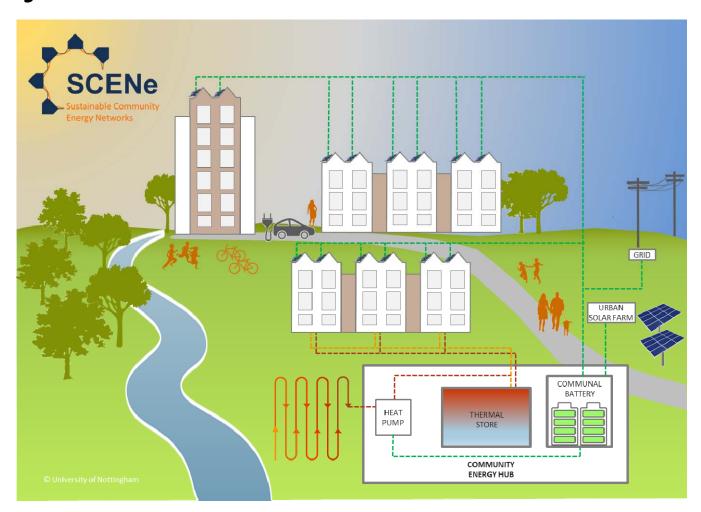
Trent Basin







Project SCENe

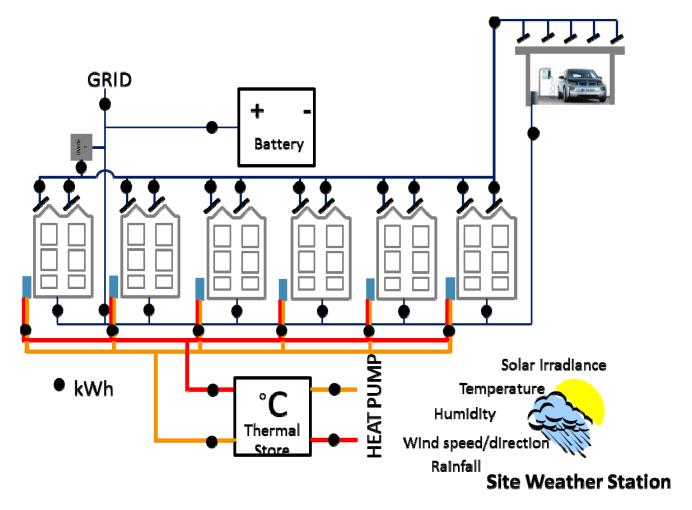








SCENe: monitoring at community







SCENe: monitoring at home

Temperatures

Relative Humidity

Carbon Dioxide

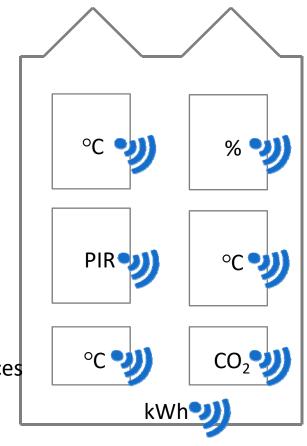
Occupancy

Electrical Energy

- Total Electricity
- Circuits
- Significant Appliances

Thermal Energy

- Hot Water
- Space Heating











Aim & Objectives

Aim: to improve the prediction of heat demand of a community for designing a communal heat network

- Objective 1: a model for space heating of a community
- Objective 2: a model for hot water of a community
- Objective 3: validation of the models





State of the art: Stochastic models

- Archetype approach
 - Limited archetypes
 - Representative of building stock





Limitations of current models

- Archetype approach
 - Limited archetypes
 - Representative of building stock
- Lumped capacitance model
 - Based on simplified hourly method
 - Pre-calibrated capacitances and coefficients





Limitations of current models

- Archetype approach
 - Limited archetypes
 - Representative of building stock
- Lumped capacitance model
 - Based on simplified hourly method
 - Pre-calibrated capacitances and coefficients
- Validation datasets
 - Annual average values / rule-of-thumb
 - A specific archetype
 - Measured datasets not for the simulated dwellings

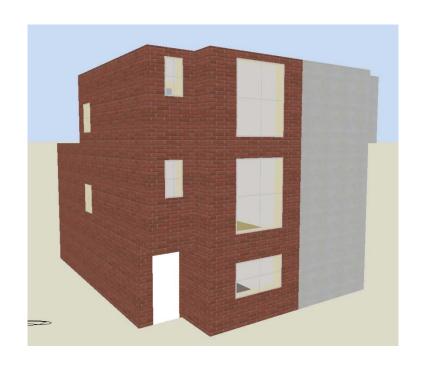




SCENe Model: space heating

 Dynamic thermal modelling: EnergyPlus

 Stochastic heating schedules:
Richardson's model

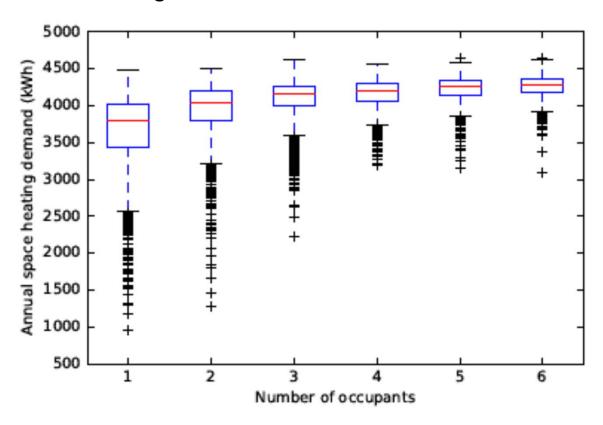






Result: annual space heating demand

2,000 stochastic heating schedules

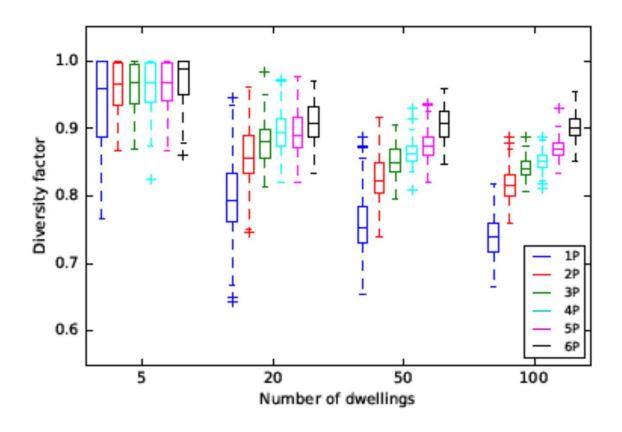






Result: space heating diversity factor

No. of simulation = 100



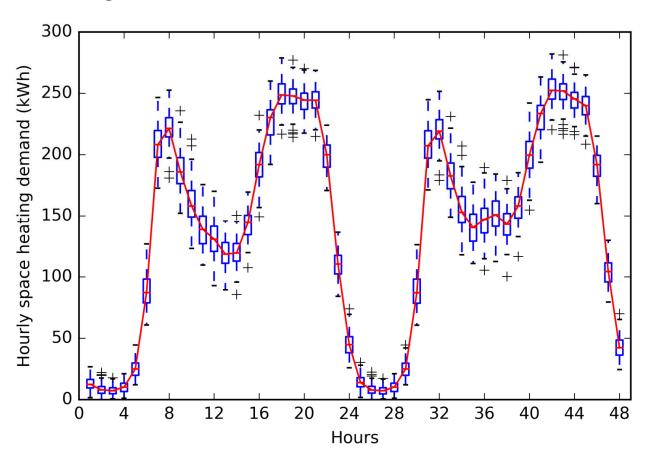






Result: hourly space heating demand

No. of dwellings = 100; No. of simulations = 100





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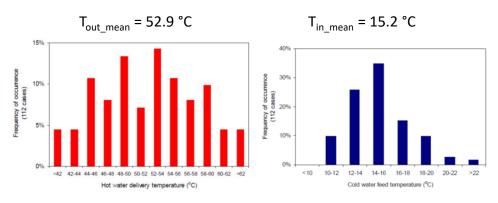


SCENe model: hot water

 Volume prediction: stochastic CREST Demand Model

(McKenna et. al., 2016)

 Energy calculation: stochastic sampling measured outlet and inlet water temperatures



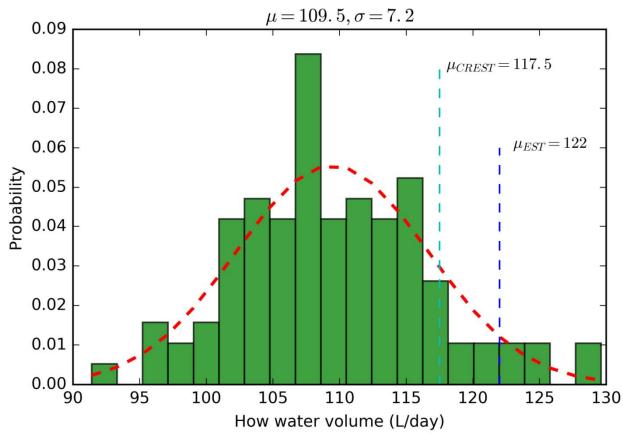
(Energy Saving Trust, 2008)





Result: hot water daily volume

No. of simulation = 100

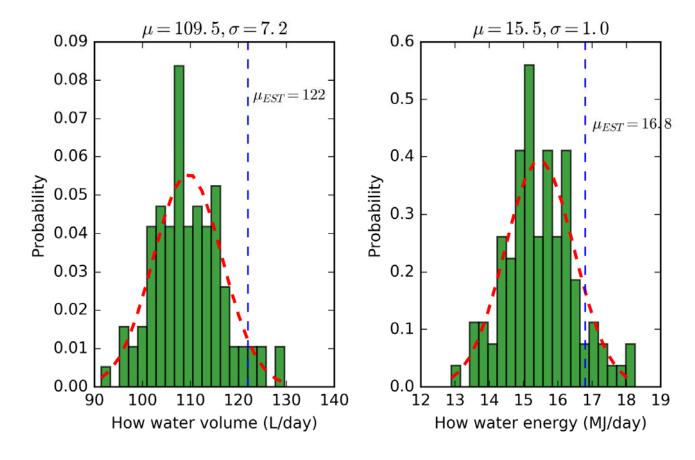








Result: hot water daily volume & energy



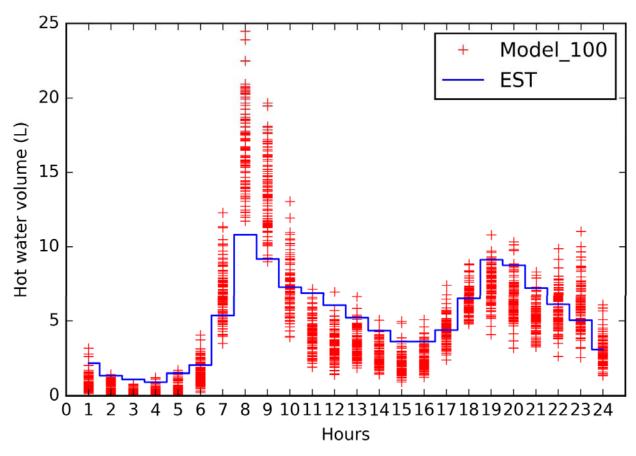






Result: hot water hourly volume

No. of dwellings = 100; No. of simulations = 100



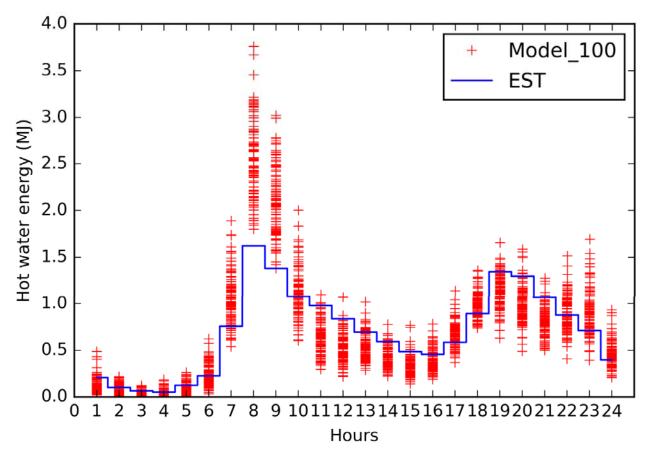


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Result: hot water hourly energy

No. of dwellings = 100; No. of simulations = 100



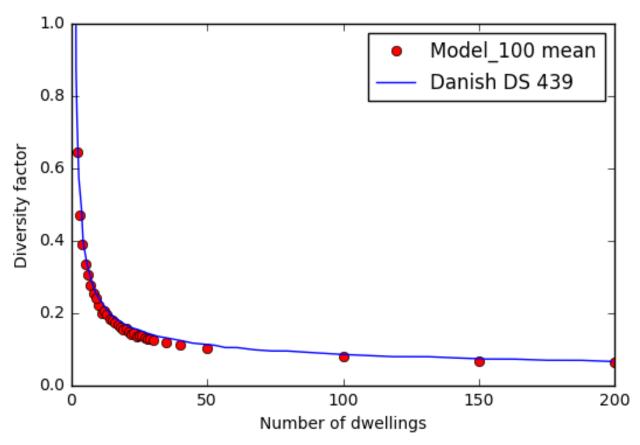






Result: hot water diversity factor

No. of simulation = 100

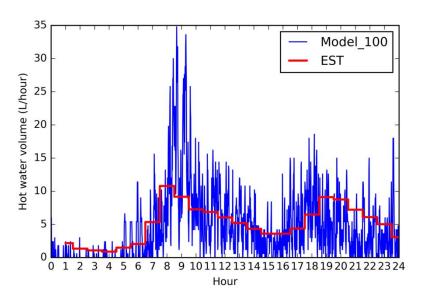




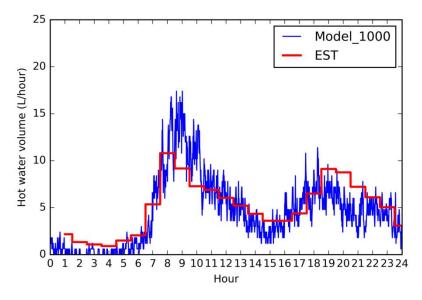
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Result: hot water minutely volume



No. of simulation = 100



No. of simulation = 1000





Validation of models

 Using data measured at community and dwelling levels – future work





Summary

Aim: to improve the prediction of heat demand for designing a community heat network

- Objective 1: a model for space heating demand
- Objective 2: a model for hot water demand
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