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Flexible Nordic Energy Systems



Framework conditions for flexibility options in the district heating–electricity interface

Comparative study of the district heating sectors in the Nordic and Baltic countries

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Nordic Energy Research





Outline

1. Project background and subject
2. Study approach
3. Key findings

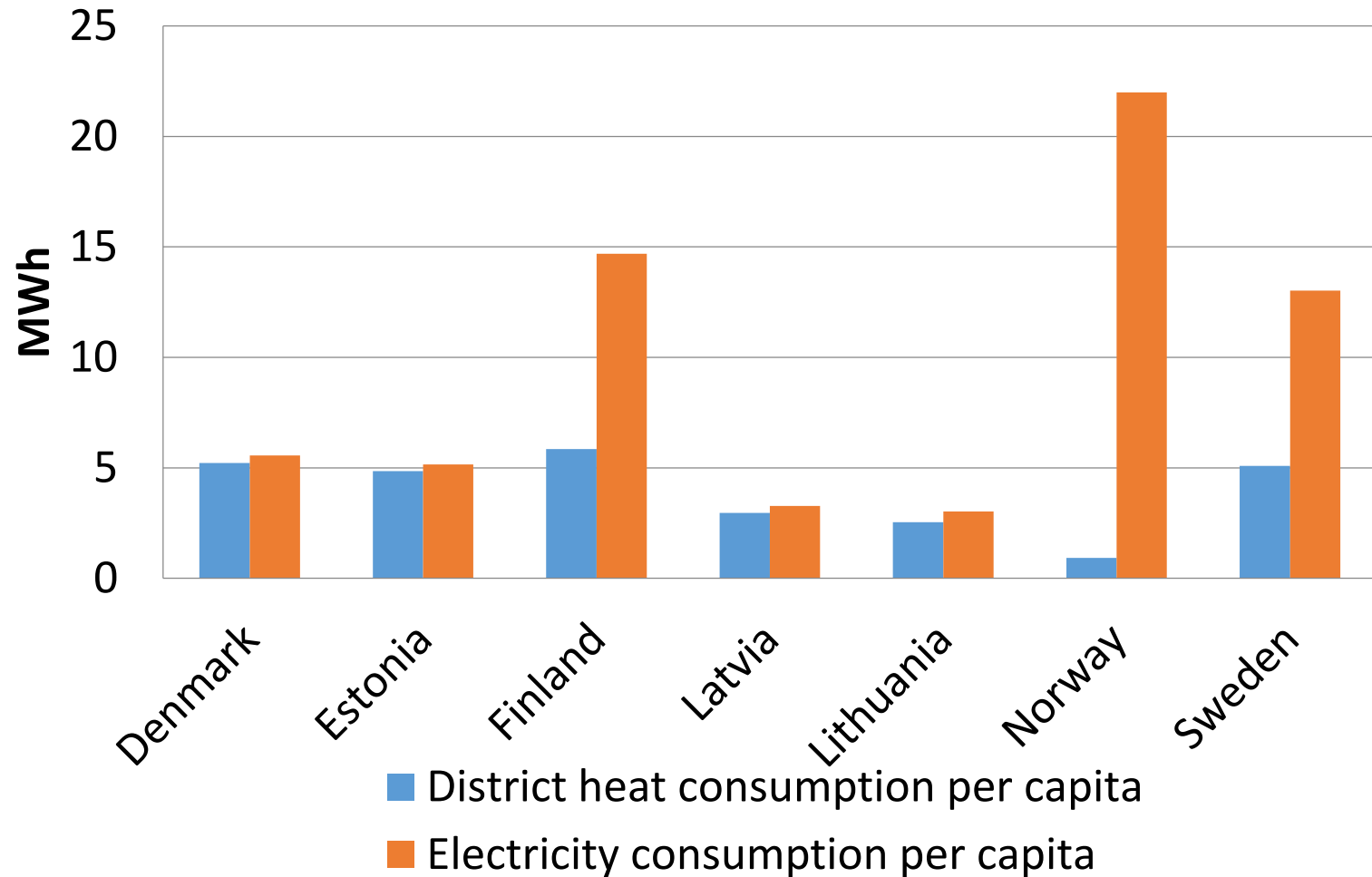
1. **WHAT:** Investigates future options for increased energy system flexibility
2. **WHICH:** Heat, gas, transport and electricity
3. **WHERE:** Nordics and Baltics
4. **HOW:** Look at framework conditions for flexibility by identifying regulatory barriers and drivers
5. **WHY:** An increased amount of variable supply increases the need for flexibility in the system



DH in the Nordic/Baltic countries supplies 135 TWh - electricity supply is 370 TWh



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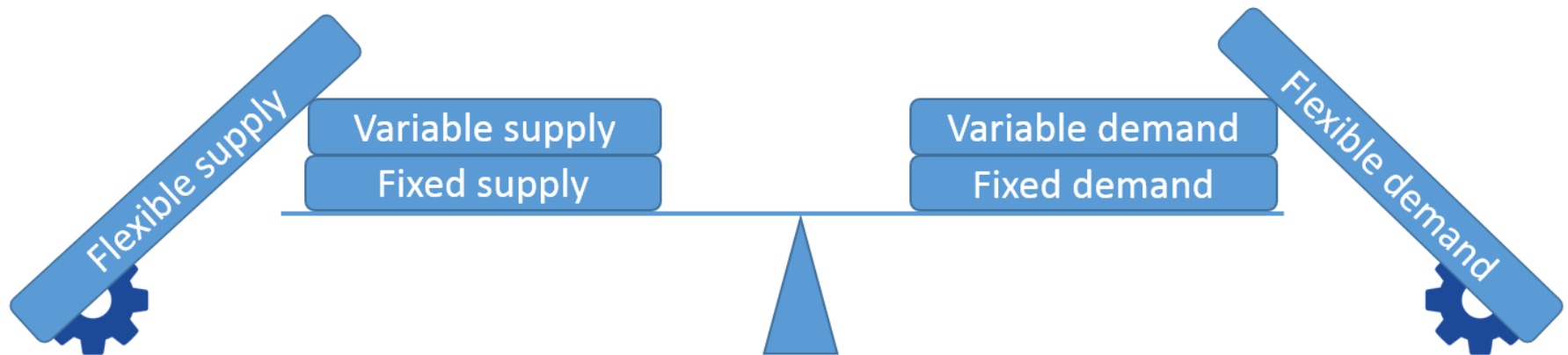


Source: Euroheat, 2015. "District Heating and Cooling Statistics 2015 - Country by country."

Approach: What is flexibility?



Production/demand is considered flexible if it has the ability to adjust within a short timeframe





Approach: Technologies covered in the survey

- Heat storage
- Combined Heat and Power plants (CHP)
- Electric boilers
- Large heat pumps
- Heat-only boilers in DH
- Large solar heat panels
- Flexible DH network operation
- Consumers of DH as flexibility providers
- Feed-in to the DH grid from industry

CHP most important source of flexibility today

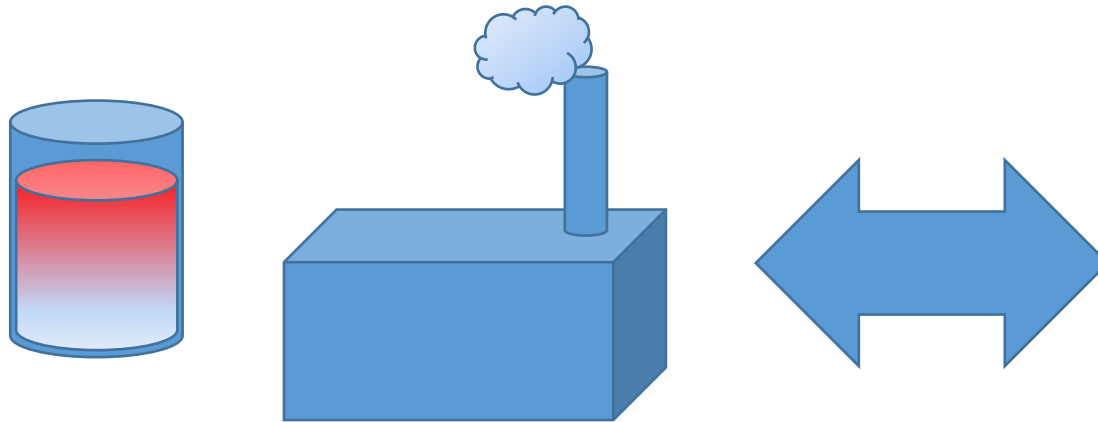
P2H possess large potential for flexibility

Is CHP providing flexibility?



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In DK, FI and SE, CHPs respond to spot market price signals - thus balancing the energy system



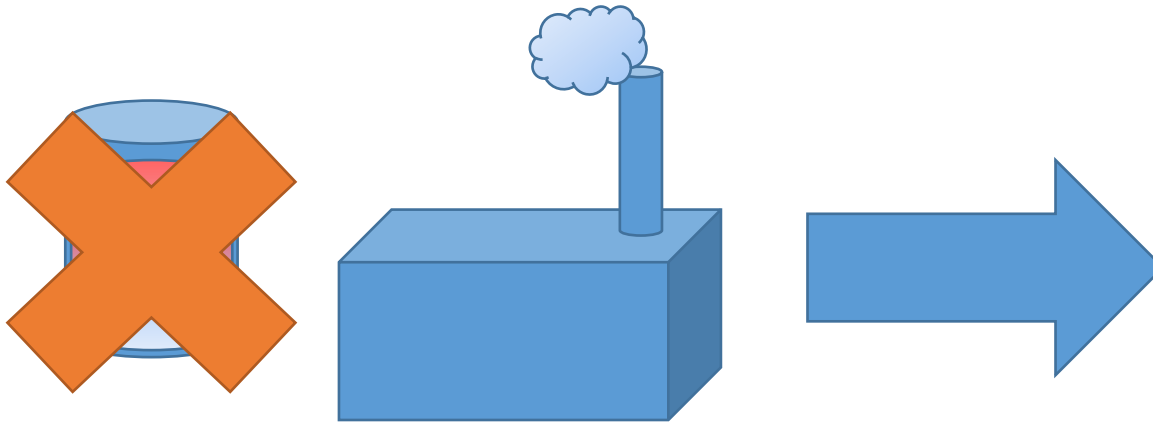
Why not in the Baltic countries?



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Main objective with CHP:

Substitute previous power production. Shale oil in Estonia and nuclear in Lithuania and Latvia

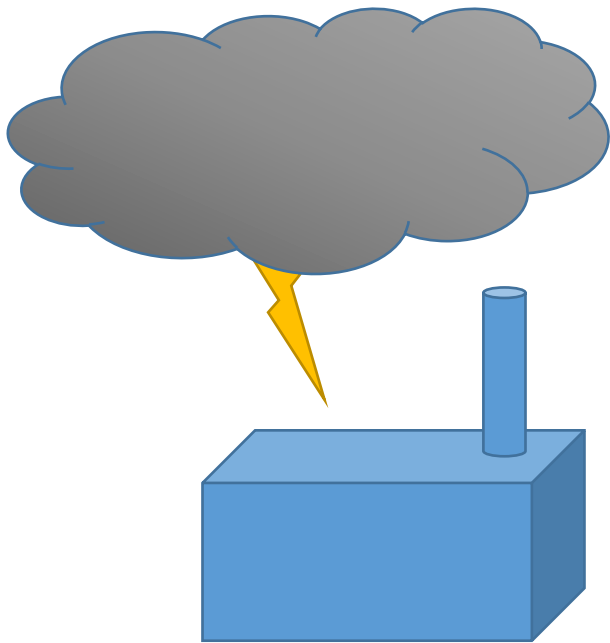


The future for flexible CHP is uncertain

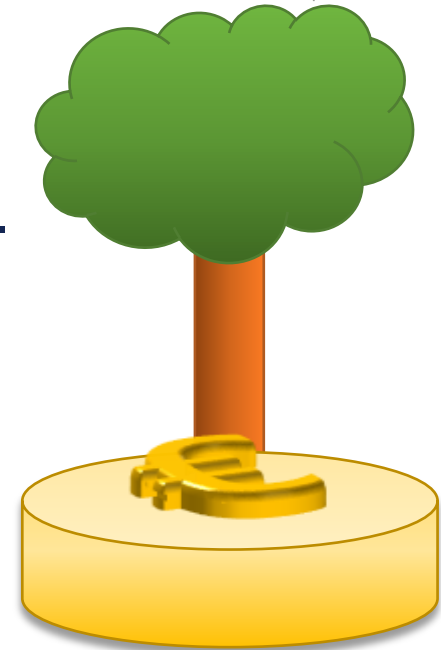
More feasible to invest in biomass-fired heat-only boilers



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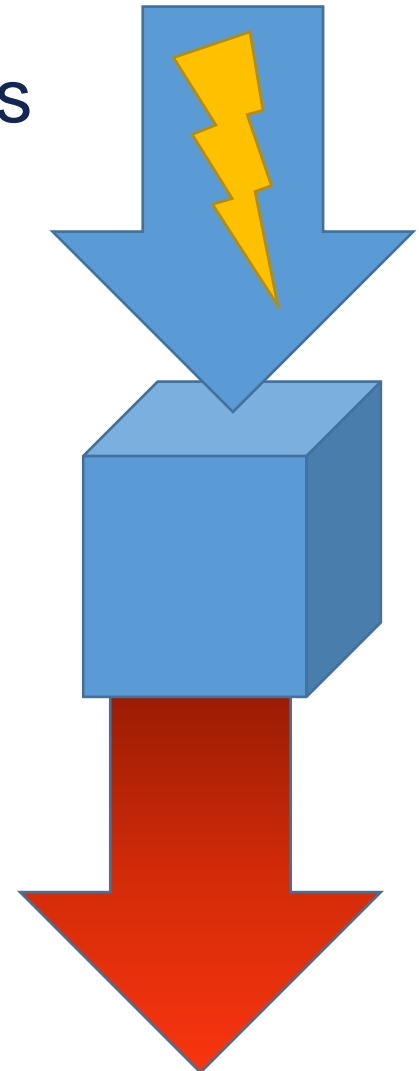
CHP-units threatened by market development





Power-to-heat technologies

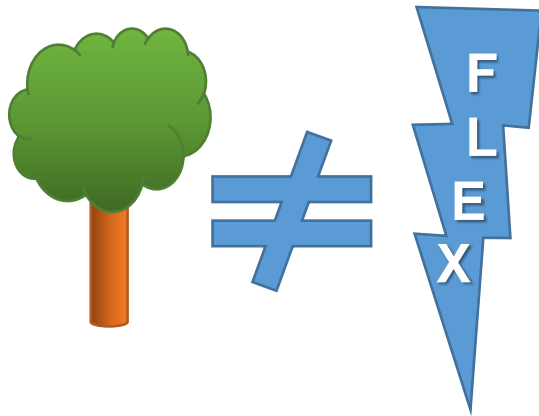
- Important in Norway – but here DH is marginal – and in Sweden
- In the other countries P2H is either marginal or non-existing
- Electricity prices including taxes + tariffs are the main barriers





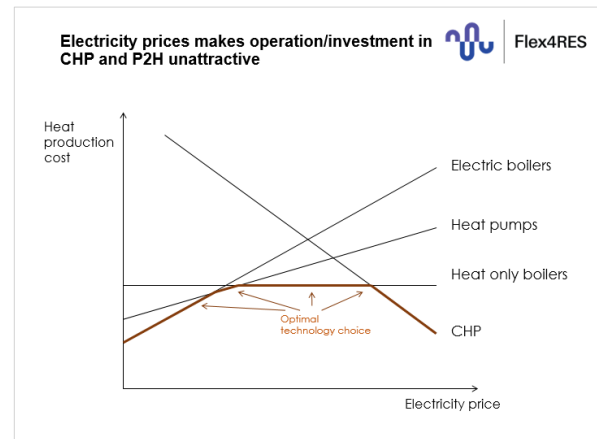
Key findings: General

1. No policy for flexibility in any of the countries



2. Dichotomy: local biomass vs. flexibility-enabling production of heat in all countries

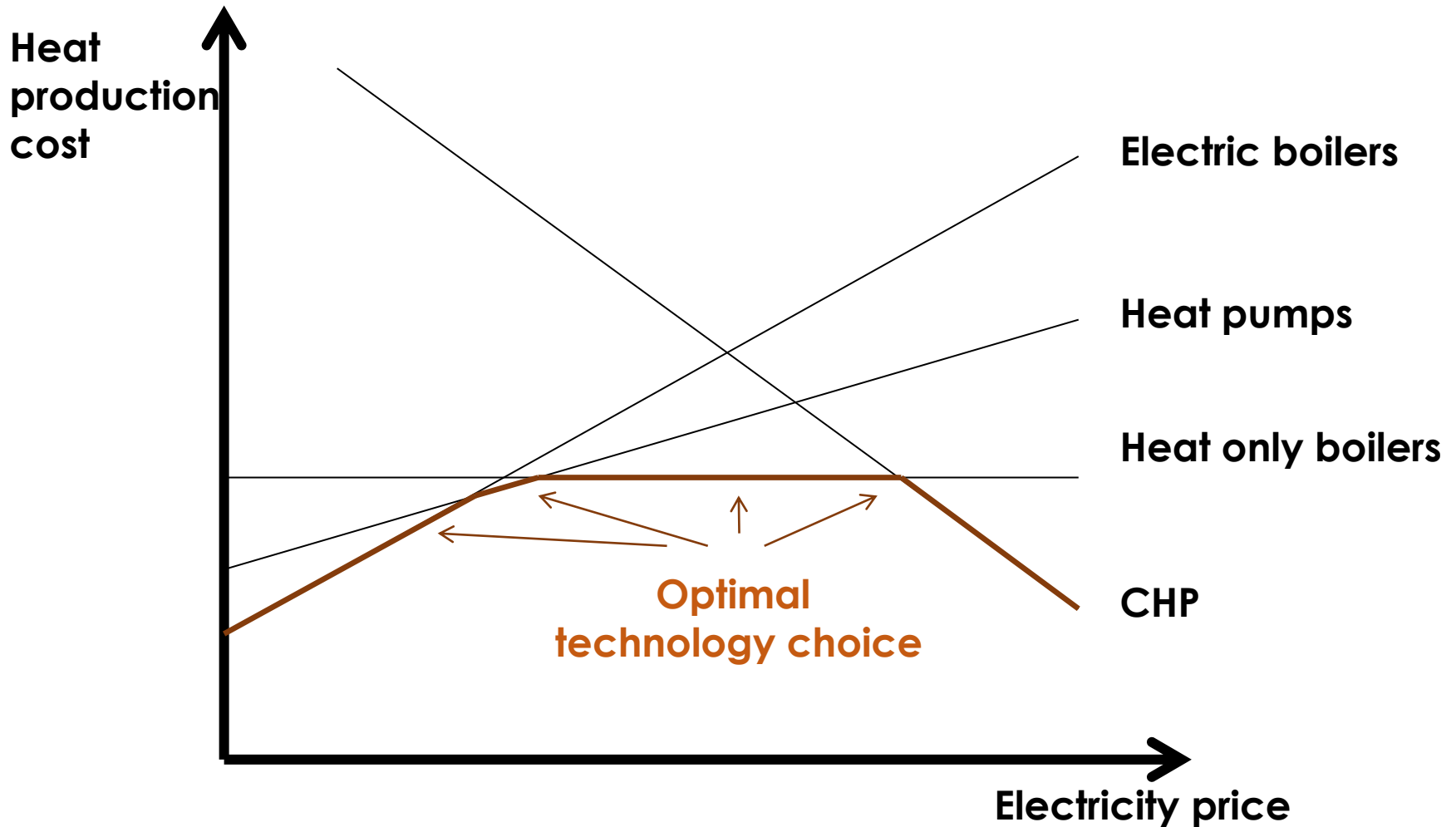
3. Electricity prices may be in a valley of death for both CHP and P2H



Electricity prices makes operation/investment in CHP and P2H unattractive



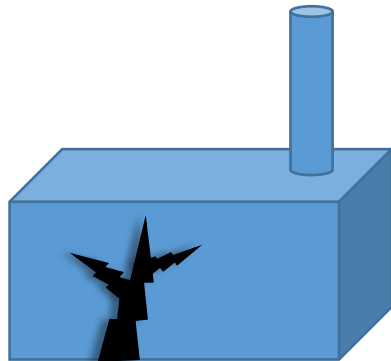
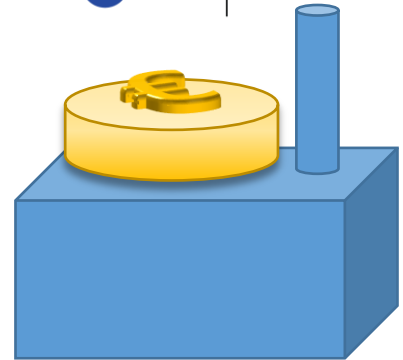
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Key findings: CHP

1. All countries support CHP, but in different ways



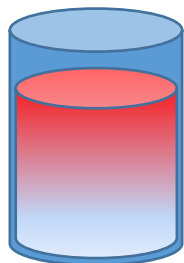
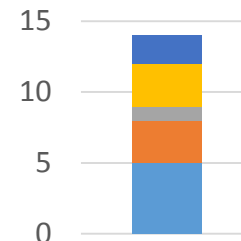
2. Preservation of existing CHP a challenge

3. Limited exposure to market prices in Baltics. FiT + mandatory procurement prevent flexibility



Key findings: P2H + other DH-elements

1. All countries have levies on electricity used for P2H → Higher P2H marginal heat production cost



2. Heat storage generally not supported, nor hindered. A result of economic incentives

3. Support for biomass in all countries, except Estonia





Sum up: Framework conditions for flexibility in DH-elec interface

CHP and P2H: best potential to offer flexibility from district heating in Nordics + Baltics

But framework conditions, such as

- incentives for biomass heating
- electricity costs and levies for P2H
- support schemes for CHP

limit district heating's full potential for flexibility

**Did we get everything?
If not, let me know!**



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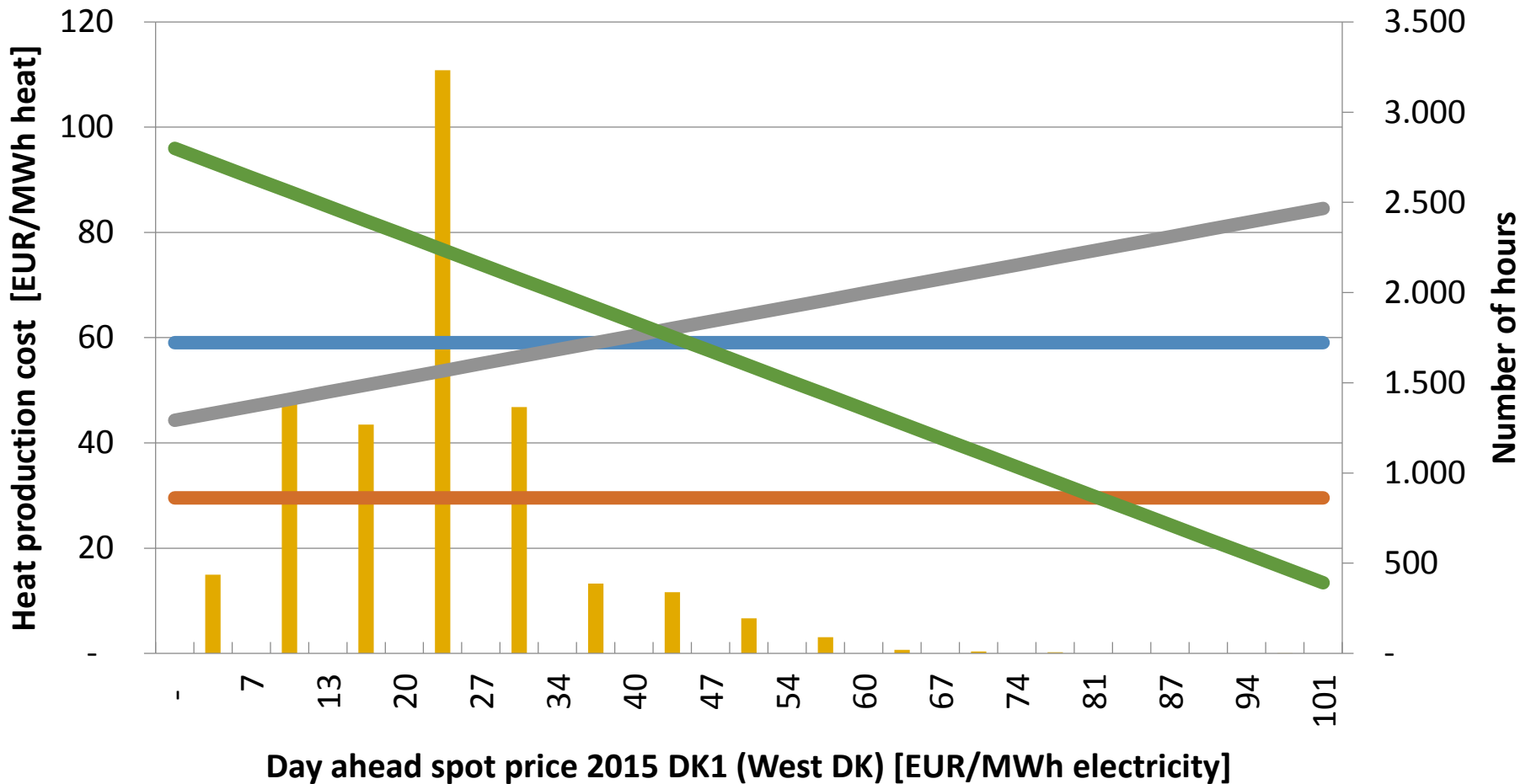


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Extra: Danish example



- Day ahead spot price 2015 DK1 (West DK)
- Gas boiler
- Biomass boiler (wood chips)
- Heat pump (COP 2.6)
- Gas engine



Extra: Approach to the study



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Construct survey

- National surveys on regulation of DH

Responses to survey

- Review and consultation with key stakeholders in the Nordic and Baltic countries

Analyze survey

- Surveys are compared to identify differences among the countries

Confirm analyses

- Results confirmed by national partners and stakeholders