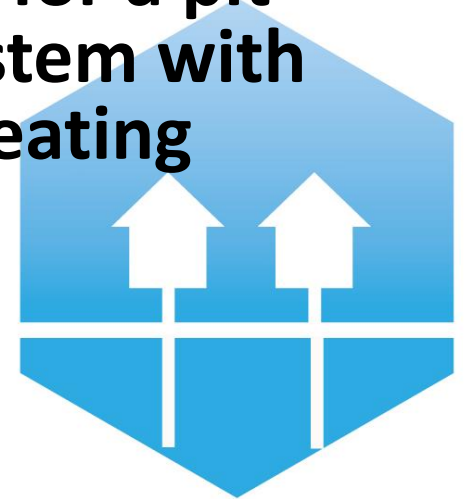
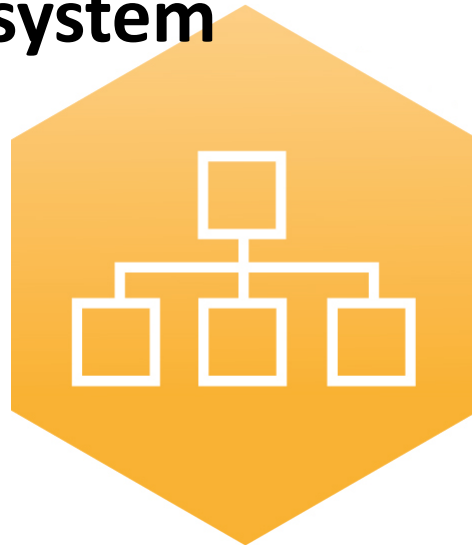


Simple simulation method for a pit thermal energy storage system with a heat pump in a district heating system



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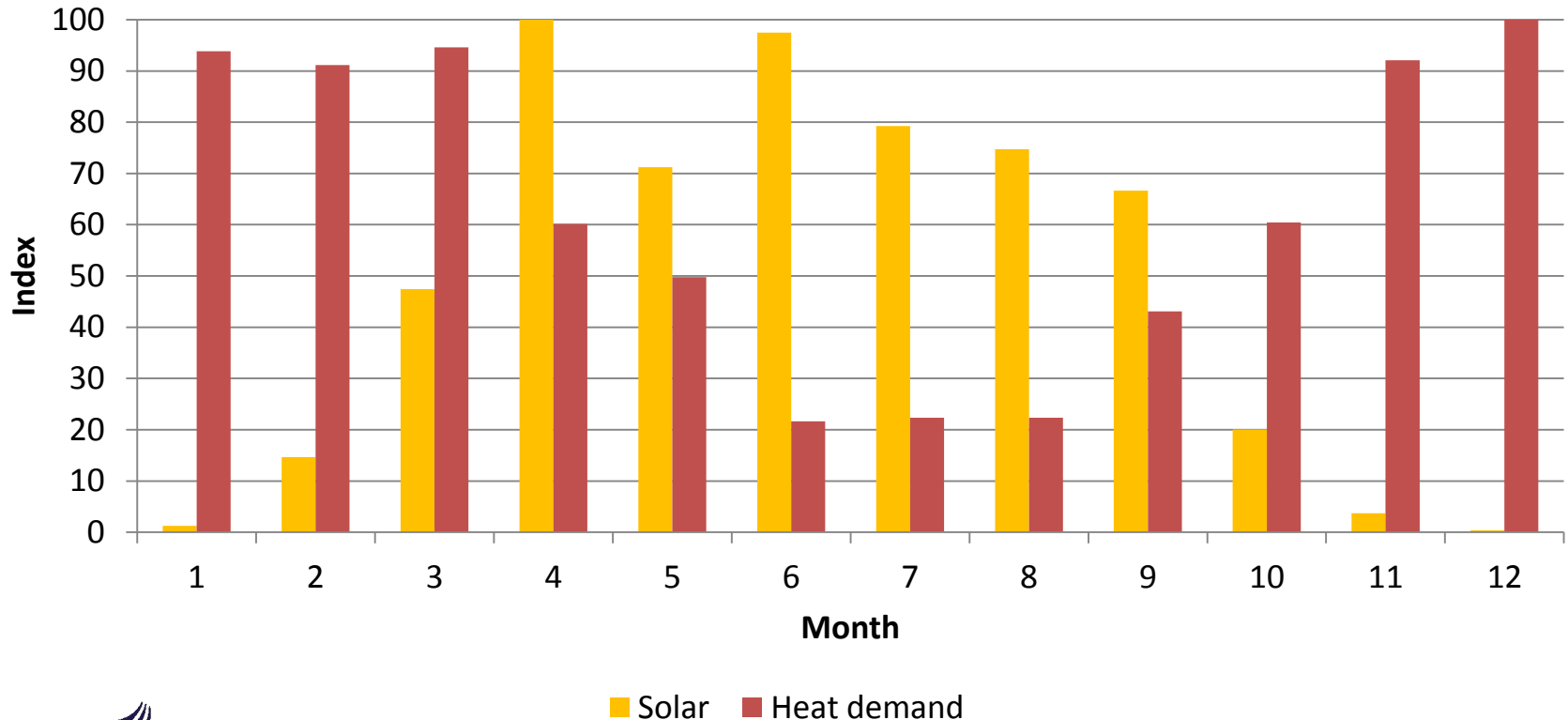
4DH

4th Generation District Heating
Technologies and Systems

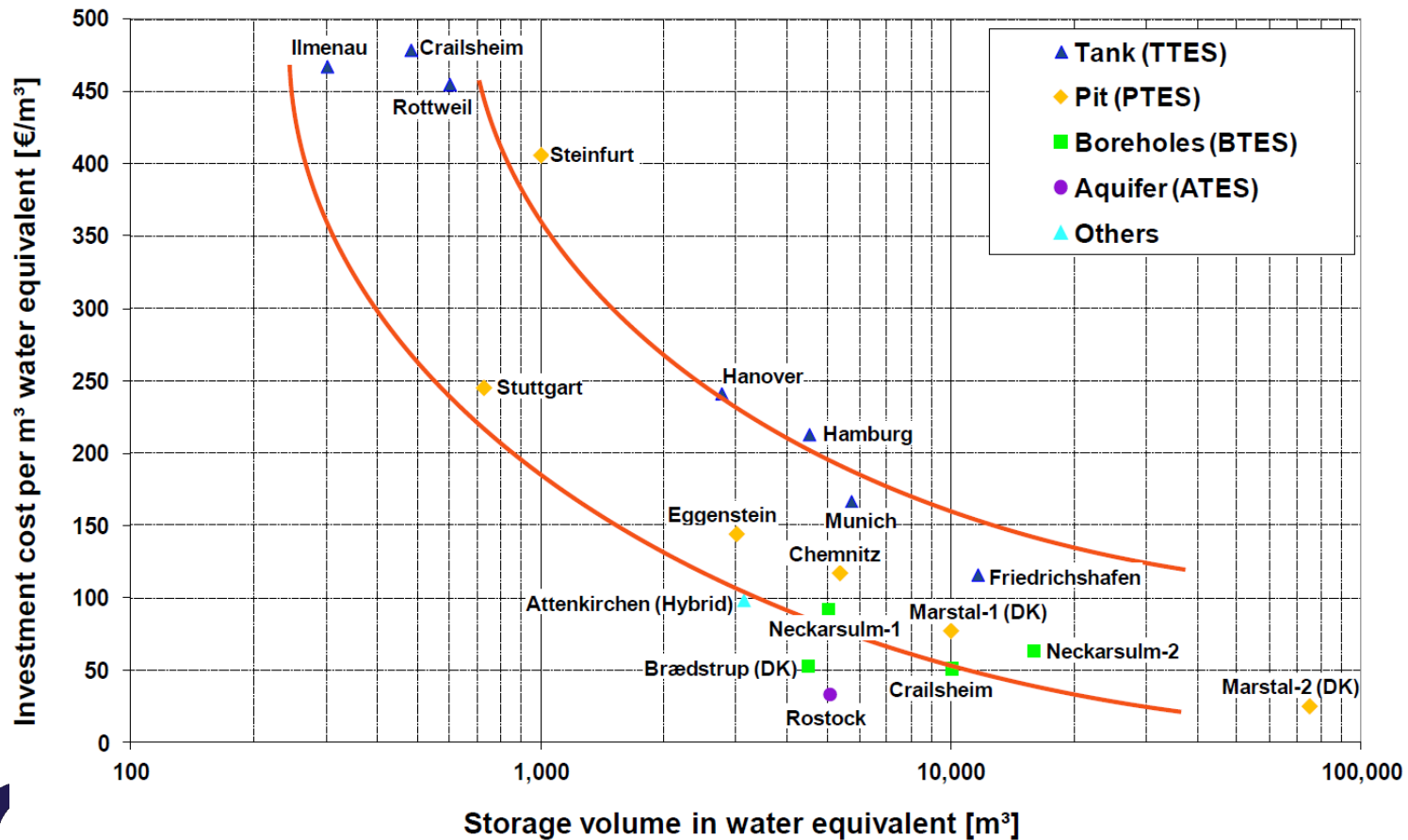
The relevance of seasonal storage in district heating



Solar and heat demand yearly distribution



Investment cost for existing thermal energy storage systems



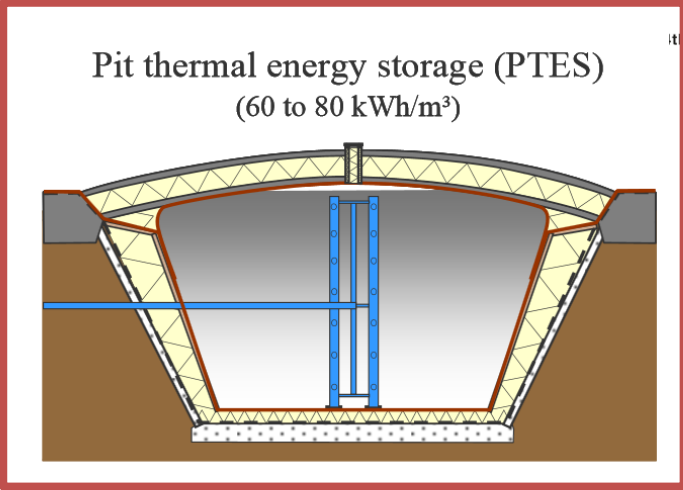
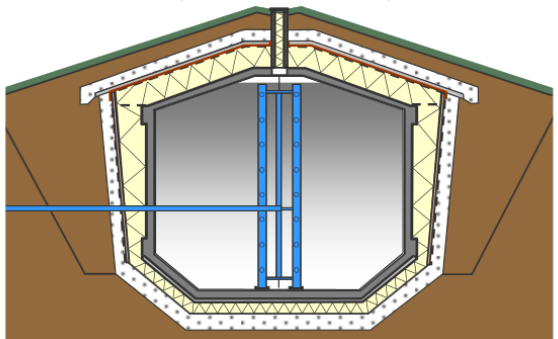


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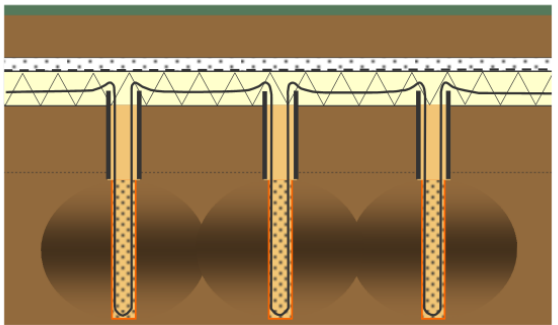
Methods for seasonal thermal energy storage

Tank thermal energy storage (TTES)
(60 to 80 kWh/m³)

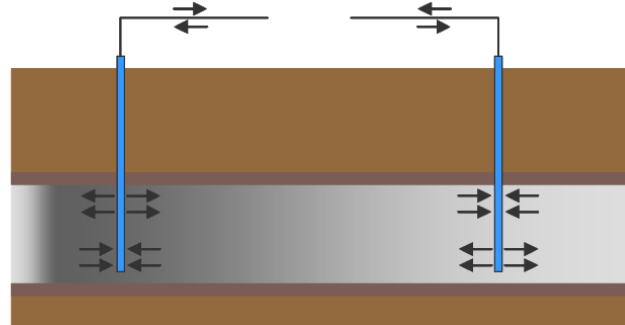


Pit thermal energy storage (PTES)
(60 to 80 kWh/m³)

Borehole thermal energy storage (BTES)
(15 to 30 kWh/m³)



Aquifer thermal energy storage (ATES)
(30 to 40 kWh/m³)



Dronninglund Fjernvarme – PTES with absorption heat pump



- Start of operation: 2014
- Size: 60,000 m³
- Capacity: 5,500 MWh
- Uses absorption heat pump to boost temperature when needed.



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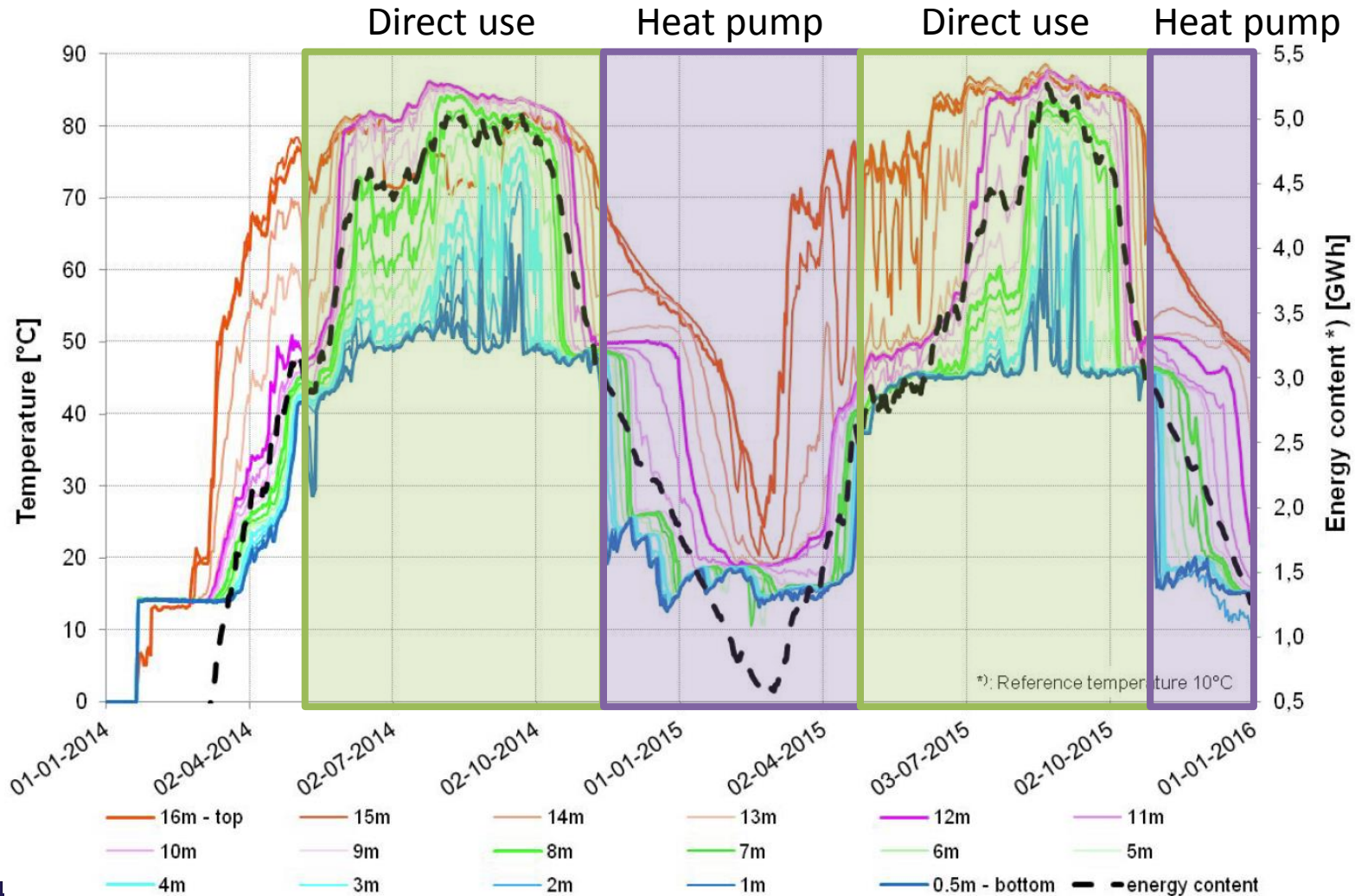
2nd International Conference on Smart Energy Systems and
4th Generation District Heating, Aalborg, 27-28 September 2016

Source: Jensen, M. V. (2014). Seasonal pit heat storages - Guidelines for materials & construction, from <http://task45.iea-shc.org/fact-sheets>

Dronninglund Fjernvarme – Operation data for the PTES



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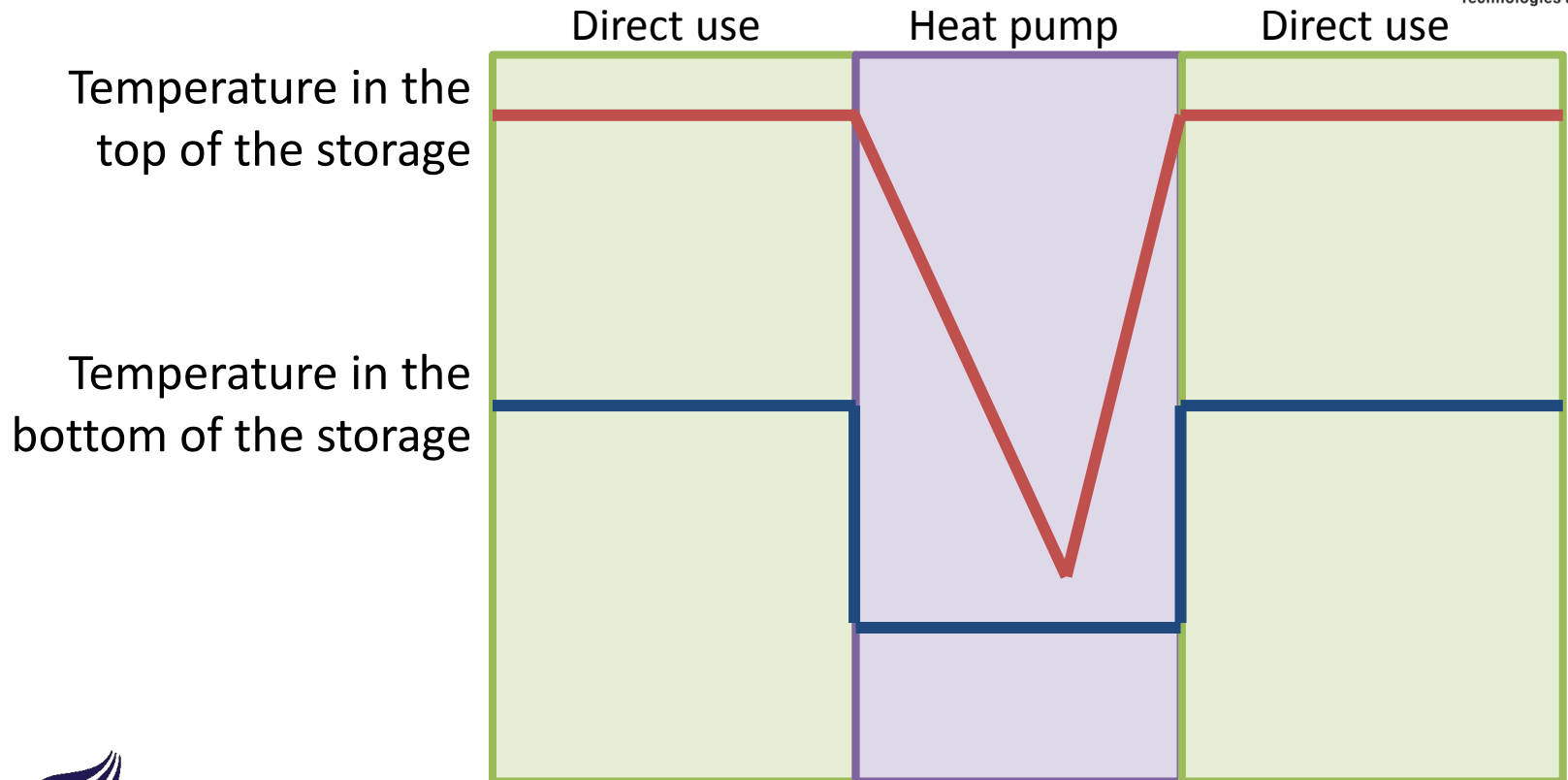
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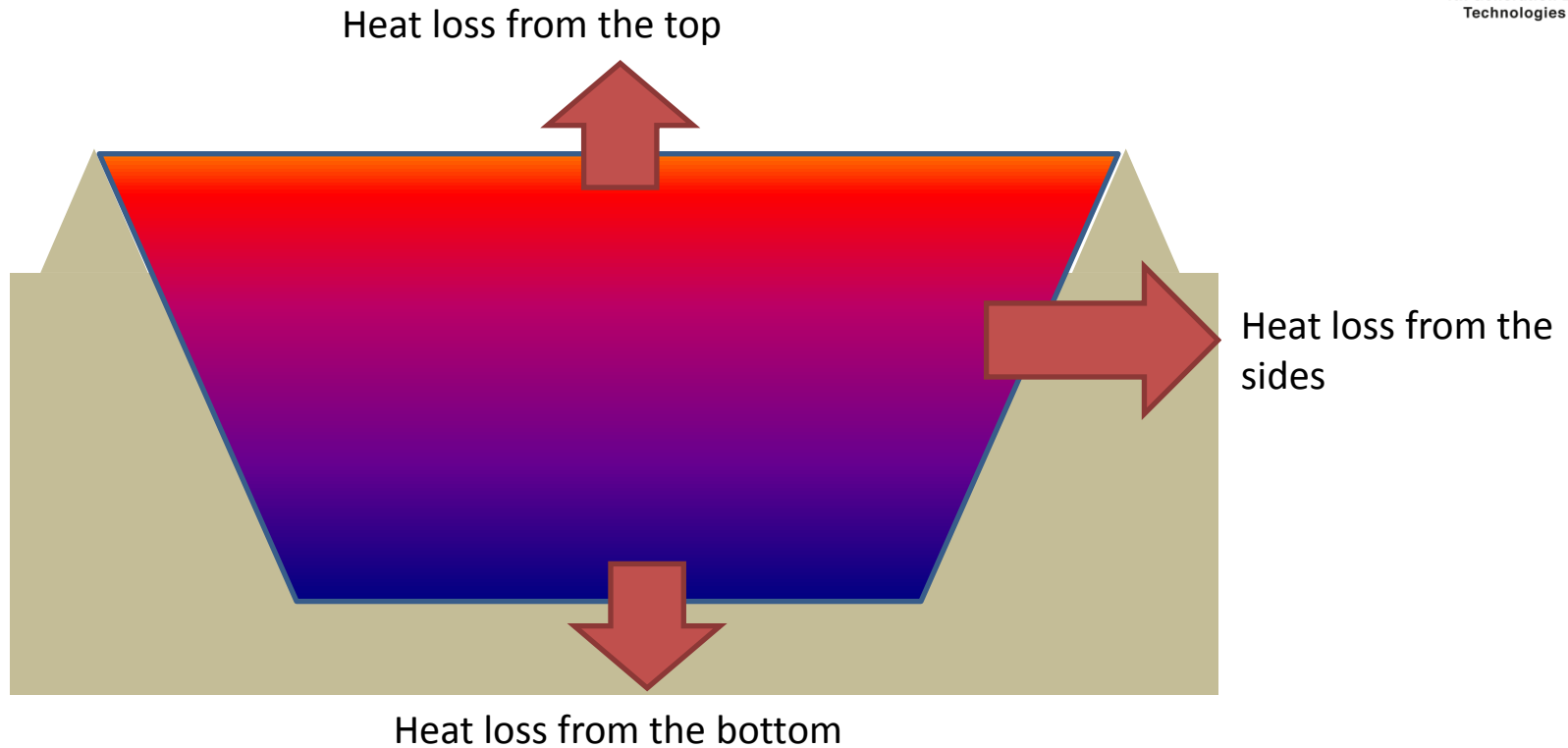
4th Generation District Heating, Aalborg, 27-28 September 2016

Source: Thomas Schmidt, Solites

Temperature principle for the simple method



Losses from a PTES



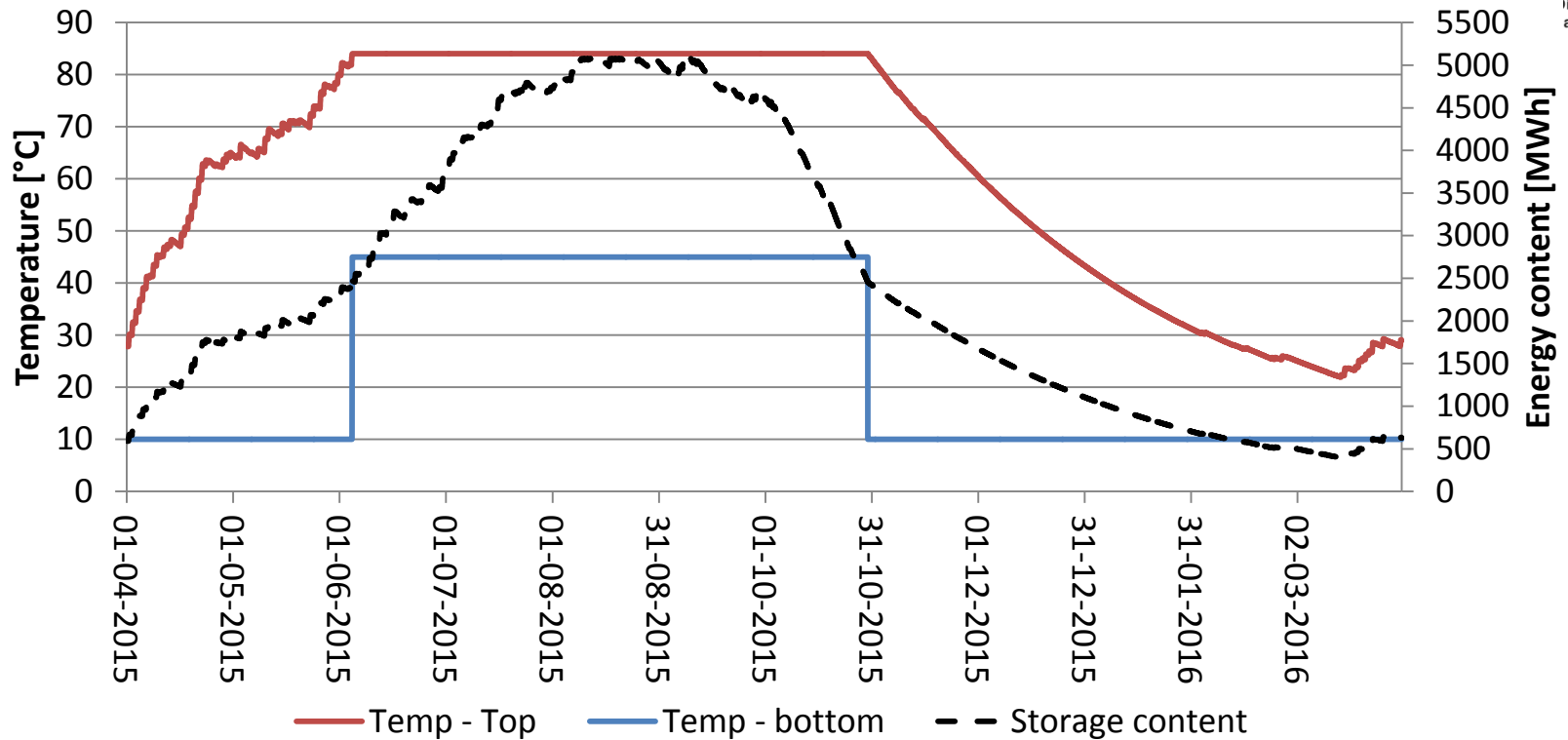
Overall principles for the simulation method



- **The content of the storage is split into two parts:**
 1. **The content that can be used directly.**
 2. **The content that can only be used with a heat pump.**
 - The temperature input for the heat pump is assumed to be depended on the percentage of storage content.
- **Fixed output temperature from the storage system (ex heat pump).**



Example of simulation of one year (Preliminary results)



Data used for the simulation of Dronninglund Fjernvarme:

-Hourly solar production from www.solvarmedata.dk

-Hourly heat demand at Dronninglund Fjernvarme is estimated using CSFR2 temperature data